

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/31/2023

Submitted Date:

08/01/2023

Document Number:

698600853

**FIELD INSPECTION FORM**Loc ID 336815 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

28 Number of Comments

10 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
, Engineering		dnr_cogccengineering@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	Eastern Environmental Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279586	WELL	PR	08/25/2005	GW	125-09454	BLEDSE 9-19-5-44	PR

**General Comment:**

Routine Inspection.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road. Cattle guard into lease access at county road is impassable with standard clearance vehicle due to erosion of soil. Two track access roads in 5N44W and 5N45W are not being maintained and are impassable due to erosion without leaving established tracking.		
Corrective Action:	Repair and maintain lease road to comply with rule 204.	Date:	09/01/2023
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Well sign leaned against Meter House behind Pump Jack barriers and not conspicuously located at the wellhead.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	09/01/2023
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign message when called beeps 3 times and hangs up/ disconnects.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/01/2023
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Production related debris and trash.		
Corrective Action:	Comply with Rule 606.	Date:	08/17/2023
Type	UNUSED EQUIPMENT		
Comment:	Pump Jack barriers and concrete pad left onsite Pump Jack was removed.		
Corrective Action:	Comply with Rule 606.	Date:	09/01/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Lube Oil	WELLHEAD	<= 1 bbl	
Comment:	Accumulated and encrusted lube oil around wellhead, concrete pad, off edge of pad in surrounding soil.		
Corrective Action:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Contact COGCC EPS staff. Require appropriate cleanup.		Date: 08/02/2023
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Post and wire fencing around location.		
Corrective Action:	Date:		
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:	Date:		

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Concrete pad.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Supply gas dryer vessels.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Located 3 marked anchors. Unable to locate a 4th.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 1-9-23. Meter Calibration/Test Log dated 7-28-20. Valve open. Gas meter not calibrated annually.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 09/01/2023
Type: Vertical Separator	# 1		
Comment:	Inside meter shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal meter shed.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead not visible at wellhead.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)		Date: 08/14/2023
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing appear to be in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	Remote tank battery.					
Corrective Action:					Date:	

**Paint**

Condition					
Other (Content)					

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**Facility ID: 279586 Type: WELL API Number: 125-09454 Status: PR Insp. Status: PR**Producing Well**

Comment: From FIR Document Number 701006861 completed 4/18/2023. Wellhead casing valve is open. Valve downstream from chart recorder is closed. Chart shows installation date of 1/9/23. Last production reported was on 8/1/22.

This FIR: Rods and tubing appear to be in wellbore. Pump Jack has been removed. Tubing valve closed. Casing valve closed. Valves at Meter Run are open. Electronic Well File reflects last Production/Status reported 8/1/2023. Chart in Meter Box at time of inspection dated 1-9-23. Well in current configuration is SI.

Corrective Action: From FIR Document Number 701006861 completed 4/18/2023. Corrective Action Date remains the same to document noncompliance. Submit reports as per Rule 207.

This FIR:  
Submit required Form 7(s) to COGCC per rule 413.  
ADDITIONAL CORRECTIVE ACTION DATE: \\\\*\*09/01/2023\*\*///

Date: 04/17/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: Access roads and location reflect no Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs,						Date: 08/09/2023
Corrective Action: Comply with Rule 1002.f.(2).D						
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

**COGCC Comments**

Comment	User	Date
At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.	stjohnw	08/01/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403483731	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202123">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202123</a>
698600860	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202116">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202116</a>