

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/03/2023

Submitted Date:

08/06/2023

Document Number:

708901260

FIELD INSPECTION FORM

Loc ID 335646 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 24 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285584	WELL	PR	07/13/2006	GW	045-12536	CLOUGH RWF 31-13	PR
285587	WELL	PR	07/13/2006	GW	045-12533	CLOUGH RWF 431-13	PR
285590	WELL	PR	03/17/2010	GW	045-12530	CLOUGH RWF 531-13	PR

General Comment:

[CECMC Inspection Report Summary](#)
On 08/03/2023 at approximately 14:06 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC RWF 531-13 Pad. Location # 335646 in Garfield County Colorado.
Please refer to inspection 707800158 conducted on 01/26/2023, previous corrective action has been completed.
Location is within High Priority/Density Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- Stormwater - Ditch needs maintenance/erosion & transport of sediment/BMP's need maintenance with a CA date of 08/21/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tank - hog panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Taylor plugs on bradenhead, all bradenhead valves accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST			
Comment:	Centralized containment					
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient			
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 285584 Type: WELL API Number: 045-12536 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 285587 Type: WELL API Number: 045-12533 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 285590 Type: WELL API Number: 045-12530 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse in some sections
Compaction						Areas of light compaction
		Culverts				
Berms						
Ditches	Fail					Ditch needs maintenance
		Ditches				
Rip Rap						
Sediment Traps						
Gravel						Sparse in areas
Slope Roughening						
Other	Fail					Erosion & sediment transport/BMPs need maintenance
		Compaction				

Comment: 1. Ditch needs maintenance (N/NW area of location running along cut slope behind production separators)
 2. Erosion & transport of sediment/BMP's need maintenance (N/NW area of location on slope behind tank battery)
 Small amount of erosion starting to develop on berm behind production separators.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 08/21/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	08/06/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901261	Inspection 708901260 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209418
708901263	Inspection 708901260 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209419