

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/05/2023

Document Number:

698600872

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
 336957 _____ St John, William (Cal) _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66190
 Name of Operator: OMIMEX PETROLEUM INC
 Address: 2501 HARWOOD ST STE 1238
 City: DALLAS State: TX Zip: 75201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 24 Number of Comments
8 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
McLaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Hickey, Mike		michael.hickey@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
, Engineering		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280919	WELL	SI	04/01/2022	GW	125-09612	SCHNELLER 14-23-5-45	SI

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained and indications are that there is little to no traffic using road.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.I.	Date:	09/06/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign at the remote Meter Shed.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/06/2023
Good Housekeeping:			
Type	WEEDS		
Comment:	Well location is over grown with vegetation.		
Corrective Action:	Comply with Rule 606	Date:	08/15/2023
Type	DEBRIS		
Comment:	Production related equipment and debris at well location.		
Corrective Action:	Comply with Rule 606.	Date:	09/06/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Stock Panel Fencing around equipment at remote Gas Meter Run Location.		
Corrective Action:		Date:	
Equipment:			
Type: Prime Mover	# 0		corrective date
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Metal Meter Shed at remote Gas Meter Run. Gas Meter Shed appears to have been blown over. Shed is currently off concrete supports and laying on its back with door to the sky. No access to equipment inside meter shed.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/03/2023
Type: Vertical Separator	# 1		
Comment:	Inside blown over Meter Shed. No access.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Concrete Pad.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located along access road to Bledsoe 16-23-5-45 API #125-09516. No access to Chart or Calibration Log. Meter Shed has been blown over. Venting gas could be smelled and heard at remote meter site. Inspector attempted to close open valves. Bad valves on inlet and outlets of flowlines.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	08/03/2023
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods removed from wellbore. Tubing in wellbore. Tubing valve not connected. Casing valve closed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	08/16/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 280919 Type: WELL API Number: 125-09612 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Rods removed from wellbore. Tubing in wellbore. Tubing valve not connected. Casing valve closed. Valves at Meter Run are closed. Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Current production configuration has the well as SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.

Date: 09/06/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600889	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209254