

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/04/2023

Document Number:

698600871

FIELD INSPECTION FORMLoc ID 336953 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------------|-------|----------------------------------|-------------------------|
| Chambers, Kit | | Kchambers@ravenwoodlabs.com | 7/16/2023 |
| Quint, Craig | | craig.quint@state.co.us | E Compliance Supervisor |
| Leonard, Mike | | mike.leonard@state.co.us | Compliance Manager |
| , Engineering | | dnr_cogccengineering@state.co.us | |
| Kirschner, Steven | | steven.kirschner@state.co.us | Enforcement Supervisor |
| Pesicka, Conor | | conor.pesicka@state.co.us | |
| Hickey, Mike | | michael.hickey@state.co.us | |
| McGlaughlin, Dennis | | Dmac@ravenwoodlabs.com | 7/16/2023 |
| Ferrin, Jeremy | | jeremy.ferrin@state.co.us | Enforcement Officer |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 280915 | WELL | PR | 10/26/2005 | GW | 125-09608 | SCHNELLER 11-23-5-45 | PR |

General Comment:

Routine Inspection.

| Location | | | | |
|--|--|--------|--|------------------|
| Lease Road: | | | | |
| Type | Access | | | |
| comment: | Two track off maintained county road. Two track has not been maintained and indications are that there is little to no traffic using road. | | | |
| Corrective Action: | Repair and maintain lease road to comply with rule 603.I. | | | Date: 09/06/2023 |
| Overall Good: <input type="checkbox"/> | | | | |
| Signs/Marker: | | | | |
| Type | OTHER | | | |
| Comment: | Well sign at the remote Meter Shed. | | | |
| Corrective Action: | | | | Date: |
| Type | WELLHEAD | | | |
| Comment: | Well sign at well location is out of sign bracket and on ground. | | | |
| Corrective Action: | Install sign to comply with Rule 605.a. | | | Date: 09/06/2023 |
| Emergency Contact Number: | | | | |
| Comment: | Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service. | | | |
| Corrective Action: | Install sign to comply with Rule 605.a. | | | Date: 09/06/2023 |
| Good Housekeeping: | | | | |
| Type | WEEDS | | | |
| Comment: | Well location is over grown with vegetation. | | | |
| Corrective Action: | Comply with Rule 606 | | | Date: 08/15/2023 |
| Type | DEBRIS | | | |
| Comment: | Production related equipment and debris at well location. | | | |
| Corrective Action: | Comply with Rule 606. | | | Date: 09/06/2023 |
| Overall Good: <input type="checkbox"/> | | | | |
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No | | | | |
| Comment: <input type="text"/> | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |
| Fencing/: | | | | |
| Type | OTHER | | | |
| Comment: | Stock Panel Fencing around equipment at remote Gas Meter Run Location. | | | |
| Corrective Action: | | | | Date: |
| Equipment: | | | | |
| Type: Pump Jack | # 1 | | | corrective date |
| Comment: | Horse head removed and on ground beside Pump Jack. | | | |
| Corrective Action: | | | | Date: |
| Type: Bradenhead | # 0 | | | |
| Comment: | Bradenhead inaccessible or not visible. | | | |

| | | | | |
|---------------------------|--|--|-------|------------|
| Corrective Action: | Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). | | Date: | 08/16/2023 |
| Type: Vertical Separator | # 1 | | | |
| Comment: | Inside Meter Shed. No access. | | | |
| Corrective Action: | | | Date: | |
| Type: Prime Mover | # 1 | | | |
| Comment: | Electric Motor. | | | |
| Corrective Action: | | | Date: | |
| Type: Other | # 1 | | | |
| Comment: | Concrete Pad. | | | |
| Corrective Action: | | | Date: | |
| Type: Other | # 1 | | | |
| Comment: | Pump Jack Power and Control Panel. | | | |
| Corrective Action: | | | Date: | |
| Type: Gas Meter Run | # 1 | | | |
| Comment: | Remote Gas Meter Run located along access road to Bledsoe 16-23-5-45 API #125-09516. No access to Chart or Calibration Log. Meter Shed has been blown over. Venting gas could be smelled and heard at remote meter site. Inspector attempted to close open valves. Bad valves on inlet and outlets of flowlines. | | | |
| Corrective Action: | Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | | Date: | 08/03/2023 |
| Type: Ancillary equipment | # 1 | | | |
| Comment: | Wellhead. Rods removed from wellbore. Tubing in wellbore. Tubing valve not connected. Casing valve closed. | | | |
| Corrective Action: | | | Date: | |
| Type: Other | # 1 | | | |
| Comment: | Metal Meter Shed at remote Gas Meter Run. Gas Meter Shed appears to have been blown over. Shed is currently off concrete supports and laying on its back with door to the sky. No access to equipment inside meter shed. | | | |
| Corrective Action: | Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14). | | Date: | 08/03/2023 |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 280915 | Type: | WELL | API Number: | 125-09608 | Status: | PR | Insp. Status: | PR |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | | | | | | |
| <div>Comment: <div>Rods removed from wellbore. Tubing in wellbore. Tubing valve not connected. Casing valve closed. Valves at Meter Run are closed. Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Current production configuration has the well as SI. Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.</div></div> | | | | | | | | | |
| Corrective Action: <div>Submit required Form 7(s) to COGCC per rule 413.</div> Date: 09/06/2023 | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: [No stormwater issues noted at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 698600888 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208998 |