

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/03/2023

Submitted Date:

08/04/2023

Document Number:

707601635

**FIELD INSPECTION FORM**Loc ID 327101 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246360	WELL	SI	09/01/2017	OW	123-14157	NAKAGAWA PM B 13-10	SI

**General Comment:**

This is a WELL / BATTERY inspection.

Well(s): 1: Shut-In | SI.

Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs  
(327101, 327727).

(Well(s): 2: Shut-In | SI).

Centralized Battery formerly served 1 Location ID  
(327728).

(Well(s): 1: Plugged &amp; Abandoned | PA).

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned   PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.		
Corrective Action:	*Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.		Date: 09/05/2023
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Contents / Capacity placarding NOT posted on crude oil tank(s). Fading on produced H2O vault(s). Refer to Rule 605.h for guidance. *Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7.  *Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.		
Corrective Action:	*Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7. See comment.		Date: 09/05/2023
Emergency Contact Number:			
Comment:	Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned   PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.		
Corrective Action:	Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.		Date: 09/05/2023
Overall Good: <input type="checkbox"/>			

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: OFF   Shut-down.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates calibration > 1 year. Last calibration: 11/10/2016. Inactive, NO production.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	

Comment:	Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In   SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned   PA).	
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.395658,-104.498253
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault(s).			
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ crude oil tank(s).		
Corrective Action:		Date:	
<b><u>Venting:</u></b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b><u>Flaring:</u></b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 246360 Type: WELL API Number: 123-14157 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: [Shut-In | SI.](#)  
[Battery Inactive | Shut-down.](#)  
[Locked-Out, Tagged-Out | LOTO.](#)  
[Yellow LTSI tag posted.](#)  
[COGCC records last production: 09/2016.](#)  
[SI/TA well per variance doc #401474555. \(Noble\)](#)

[Form 6A on file. Out-of-Svc Designation.](#)  
[Date: 11/01/2015. Approved.](#)

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/25/2022 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: End Surf Csg Pressure: 0Comment: [Submit current Brhd test. Comply w/ Rule 207.](#)Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 08/03/2023 at approximately 13:28 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: NAKAGAWA PM B-65N64W/13NWSE  Location ID: 327101  Well Name(s):  Nakagawa PM B 13-10.  API:  123-14157.  Location County: Weld County, Colorado  Weather: Mostly Sunny, damp w/ wet areas from prior storm.</p> <p>While there, I observed:  Well(s): 1: Shut-In   SI.  Battery: Inactive   Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (327101, 327727).  (Well(s): 2: Shut-In   SI).  Centralized Battery formerly served 1 Location ID (327728).  (Well(s): 1: Plugged &amp; Abandoned   PA).</p> <p>During this inspection the following possible compliance issue(s) were observed:  1 &amp; 2.) Battery sign does NOT display Emergency contact number &amp; Company name.  Refer to Rule 605.e for guidance.  *Post sign at Battery w/ Emergency contact number &amp; Company name displayed.  **Updated rules require API numbers with well names posted on Battery signage.  ** Do NOT include wells that have been Plugged &amp; Abandoned   PA.  Comply w/ Rule 605.e.  Corrective Action date: 09/05/2023. (30-days).  See photo(s) #5.</p> <p>3.) Contents / Capacity placarding NOT posted on crude oil tank(s).  Fading on produced H2O vault(s).  Refer to Rule 605.h for guidance.  *Post legible contents / capacity information on crude oil tank(s), &amp; produced H2O vault(s).  Comply w/ Rule 605.h.  Corrective Action date: 09/05/2023. (30-days).  See photo(s) #6, 7.</p> <p>*Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/04/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601636	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208498">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208498</a>