

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/21/2023

Submitted Date:

07/28/2023

Document Number:

701103782

FIELD INSPECTION FORM

Loc ID 335053 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 3 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Arauza, Steven		steven.arauza@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269103	WELL	PA	10/10/2019	GW	045-09318	CSF 21A-18-07-91	EG
279973	WELL	PA	10/17/2019	GW	045-11121	CSF 13B-07-07-91	EG
284522	WELL	PR	03/01/2017	GW	045-12200	CSF 23B-07-07-91	EG
284534	WELL	PA	08/30/2019	GW	045-12198	CSF 11B-18-07-91	EG
285458	WELL	PA	08/12/2006	DA	045-12481	CSF 21-18-7-91	EG
286171	WELL	PA	10/13/2019	GW	045-12619	CSF 21C-18-07-91	EG

General Comment:

Flowline integrity inspection.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		
Condensate	Flow Line	<= 1 bbl		
Comment: At group of unused flowlines north of the tank battery, a line with a leaky valve was saturated with condensate and stained ground. Operator was notified from location and a field operator responded within 30 minutes to control leak, replace valve and cleaned stained ground surface.				
Corrective Action: Control and contain spills/releases and clean up per Rule 912.a. Submit documentation of Spill/Release cleanup to Area EPS, per Rule 912.a.(5)			Date: <u>07/22/2023</u>	

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 269103 Type: WELL API Number: 045-09318 Status: PA Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Location has 5 Plug and abandoned wells and 1 AL well never drilled. There multiple unused flowlines at separator unit designed for 6 wells and unused flowlines running from separator unit to tank battery. At group of unused flowlines north of the tank battery, a line with a leaky valve was saturated with condensate and stained ground. Operator was notified from location and a field operator responded within 30 minutes to control leak, replace valve and clean stained ground surface. The line is painted yellow and was shut in with a valve which was not OOSLAT and not isolated allowing product in the line.

Corrective Action: A. Isolate or disconnect it from sources of oil, condensate, produced water, or natural gas; B. Evacuate all hydrocarbons and produced water to ensure the line is safe and inert and depressurize the line; and C. apply OOSLAT., per Rule 1101.a.(3).C. Remove all unused flowlines per Rule 606

Date: 08/31/2023

Facility ID: 279973 Type: WELL API Number: 045-11121 Status: PA Insp. Status: EG

Facility ID: 284522 Type: WELL API Number: 045-12200 Status: PR Insp. Status: EG

Facility ID: 284534 Type: WELL API Number: 045-12198 Status: PA Insp. Status: EG

Facility ID: 285458 Type: WELL API Number: 045-12481 Status: PA Insp. Status: EG

Facility ID: 286171 Type: WELL API Number: 045-12619 Status: PA Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403480557	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198770
701103788	Flowline integrity inspection 701103782 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198767