

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/21/2023

Submitted Date:

07/28/2023

Document Number:

701103782**FIELD INSPECTION FORM**Loc ID 335053 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**3 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------------|--------------|------------------------------------|---------|
| Schlagenhauf, Mark | | mark.schlagenhauf@state.co.us | |
| Arauzo, Steven | | steven.arauza@state.co.us | |
| Inspection, Terra TEP | 970-285-9377 | COGCCInspectionReports@terraep.com | |
| Heil, John | | john.heil@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|
| 269103 | WELL | PA | 10/10/2019 | GW | 045-09318 | CSF 21A-18-07-91 | EG |
| 279973 | WELL | PA | 10/17/2019 | GW | 045-11121 | CSF 13B-07-07-91 | EG |
| 284522 | WELL | PR | 03/01/2017 | GW | 045-12200 | CSF 23B-07-07-91 | EG |
| 284534 | WELL | PA | 08/30/2019 | GW | 045-12198 | CSF 11B-18-07-91 | EG |
| 285458 | WELL | PA | 08/12/2006 | DA | 045-12481 | CSF 21-18-7-91 | EG |
| 286171 | WELL | PA | 10/13/2019 | GW | 045-12619 | CSF 21C-18-07-91 | EG |

General Comment:

Flowline integrity inspection.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

| Type | Area | Volume | | |
|--------------------|---|----------|--|------------------|
| Condensate | Flow Line | <= 1 bbl | | |
| Comment: | At group of unused flowlines north of the tank battery, a line with a leaky valve was saturated with condensate and stained ground. Operator was notified from location and a field operator responded within 30 minutes to control leak, replace valve and cleaned stained ground surface. | | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 912.a. Submit documentation of Spill/Release cleanup to Area EPS, per Rule 912.a.(5) | | | Date: 07/22/2023 |

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 269103 Type: WELL API Number: 045-09318 Status: PA Insp. Status: EG

Flowline

| | | |
|----|-----------------|------------|
| #1 | Type: Dump Line | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Dump Line Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Location has 5 Plug and abandoned wells and 1 AL well never drilled. There multiple unused flowlines at separator unit designed for 6 wells and unused flowlines running from separator unit to tank battery. At group of unused flowlines north of the tank battery, a line with a leaky valve was saturated with condensate and stained ground. Operator was notified from location and a field operator responded within 30 minutes to control leak, replace valve and clean stained ground surface. The line is painted yellow and was shut in with a valve which was not OOSLAT and not isolated allowing product in the line.

Corrective Action: A. Isolate or disconnect it from sources of oil, condensate, produced water, or natural gas;
 B. Evacuate all hydrocarbons and produced water to ensure the line is safe and inert and depressurize the line; and
 C. apply OOSLAT., per Rule 1101.a.(3).C.
 Remove all unused flowlines per Rule 606

Date: 08/31/2023

Facility ID: 279973 Type: WELL API Number: 045-11121 Status: PA Insp. Status: EG

Facility ID: 284522 Type: WELL API Number: 045-12200 Status: PR Insp. Status: EG

Facility ID: 284534 Type: WELL API Number: 045-12198 Status: PA Insp. Status: EG

Facility ID: 285458 Type: WELL API Number: 045-12481 Status: PA Insp. Status: EG

Facility ID: 286171 Type: WELL API Number: 045-12619 Status: PA Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 403480557 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198770 |
| 701103788 | Flowline integrity inspection 701103782 photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198767 |