



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																													
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403483558</div> <div>Date Received:</div>																																	
<div><div>OGCC Operator Number: 66190</div><div>Contact Name: Kit Chambers</div><div>Name of Operator: OMIMEX PETROLEUM INC</div><div>Phone: (214) 5497215</div><div>Address: 2501 HARWOOD ST STE 1238</div><div>Fax:</div><div>City: DALLAS State: TX Zip: 75201</div><div>Email: kchambers@ravenwoodlabs.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name: St John, William (Cal)</div><div>Tel: (720) 545-5624</div><div>COGCC contact:</div><div>Email: cal.stjohn@state.co.us</div></div></div>																																				
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																				
<div><div>API Number 05-125-10506-00</div><div>Well Name: FRANK</div><div>Well Number: 13-3-4-43</div><div>Location: QtrQtr: SWSW Section: 3 Township: 4N Range: 43W Meridian: 6</div><div>County: YUMA</div><div>Federal, Indian or State Lease Number:</div><div>Field Name: BALLYNEAL</div><div>Field Number: 1970</div></div>																																				
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 40.337820</div><div>Longitude: -102.166250</div><div>GPS Data: GPS Quality Value: 3.4</div><div>Type of GPS Quality Value:</div><div>Date of Measurement: 03/03/2007</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div>Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</div><div>Estimated Depth: 1675</div><div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div>																																				
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>NIOBRARA</td><td>2188</td><td>2198</td><td>08/01/2023</td><td>BRIDGE PLUG</td><td>2138</td></tr></table><div>Total: 1 zone(s)</div></div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	NIOBRARA	2188	2198	08/01/2023	BRIDGE PLUG	2138																					
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<div><div>Casing History</div><table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>9+7/8</td><td>7</td><td>J55</td><td>20</td><td>0</td><td>491</td><td>216</td><td>491</td><td>0</td><td>CBL</td></tr><tr><td>1ST</td><td>6+1/4</td><td>4+1/5</td><td>J55</td><td>10.5</td><td>0</td><td>2467</td><td>75</td><td>2467</td><td>1700</td><td>CBL</td></tr></table></div>				Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	9+7/8	7	J55	20	0	491	216	491	0	CBL	1ST	6+1/4	4+1/5	J55	10.5	0	2467	75	2467	1700	CBL
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2138 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1650 ft. to 1750 ft. Plug Type: STUB PLUG Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 441 ft. to 541 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kit Chambers

Title: Vice President

Date: \_\_\_\_\_

Email: kchambers@ravenwoodlabs.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

**COA Type**

**Description**

0 COA	

### Attachment List

Att Doc Num

Name

403483636	WELLBORE DIAGRAM
403483639	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)