

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

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DE ET OE ES

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Date Received:

05/15/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454

Contact Name: Deborah Abrams

Name of Operator: PETROSHARE CORPORATION

Phone: (303) 8942100

Address: 9635 MAROON CIRCLE #400

Fax:

City: ENGLEWOOD State: CO Zip: 80112

Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required,

Name: Medina, Justin

Tel: (720) 471-0006

COGCC contact:

Email: justin.medina@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-005-06531-00

Well Name: BRUCHEZ-UPRR

Well Number: 1 (OWP)

Location: QtrQtr: NWSE Section: 35 Township: 4S Range: 63W Meridian: 6

County: ARAPAHOE

Federal, Indian or State Lease Number:

Field Name: GAZELLE Field Number: 29800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.656489 Longitude: -104.404225

GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 07/10/2010

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7710	7740	09/06/2022	BRIDGE PLUG	7635

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	229	200	229	0	VISU
1ST	7+7/8	4+1/2	UNK	11.6	7174	7825	200	7825	7140	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7635 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6850 ft. with 50 sacks. Leave at least 100 ft. in casing 6784 CICR Depth

Perforate and squeeze at 2690 ft. with 50 sacks. Leave at least 100 ft. in casing 2672 CICR Depth

Perforate and squeeze at 1587 ft. with 95 sacks. Leave at least 100 ft. in casing 1351 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 90 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/13/2022 Cut and Cap Date: 10/10/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 27

*Wireline Contractor: SureFire

*Cementing Contractor: Bohler

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Perf at 1119 and pump 40 sacks cement; tagged at 930'
Perf at 775' and pump 90 sacks cement; tagged at 502'
Perf at 279' and pump 90 sacks circulated to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams

Title: OWP Date: 5/15/2023 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/1/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403403336	FORM 6 SUBSEQUENT SUBMITTED
403403366	CEMENT BOND LOG
403403369	OPERATIONS SUMMARY
403403370	CEMENT JOB SUMMARY
403403371	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	OWP. Reviewed attachments. Pass.	05/17/2023

Total: 1 comment(s)