

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

05/09/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454

Contact Name: Deborah Abrams

Name of Operator: PETROSHARE CORPORATION

Phone: (303) 894-2100

Address: 9635 MAROON CIRCLE #400

Fax: (303) 894-2109

City: ENGLEWOOD State: CO Zip: 80112

Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required,

Name: Medina, Justin

Tel: (720) 471-0006

COGCC contact:

Email: justin.medina@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-001-08480-00

Well Name: UPRR KALCEVIC (OWP)

Well Number: 33-3

Location: QtrQtr: NWSE Section: 3 Township: 2S Range: 63W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: CHIEFTAIN

Field Number: 11060

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.903050 Longitude: -104.421000

GPS Data: GPS Quality Value: 5.3 Type of GPS Quality Value: PDOP Date of Measurement: 08/12/2012

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7480	7516	07/20/2022	BRIDGE PLUG	7405

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	222	200	222	0	VISU
1ST	7+7/8	5+1/2	UNK	17 & 15.5	0	7600	550	7600	6700	CBL
				Stage Tool		1230	350	1230	500	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7405 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 1255 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6500 ft. with 45 sacks. Leave at least 100 ft. in casing 6441 CICR Depth
Perforate and squeeze at 2265 ft. with 50 sacks. Leave at least 100 ft. in casing 2201 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 07/25/2022 Cut and Cap Date: 08/29/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 35

*Wireline Contractor: Bohler Well Services

*Cementing Contractor: Bohler Well Services

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

DV Tool cement did not reach surface, per CBL. Production casing string was topped off at time of cut & cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams
Title: OWP Specialist Date: 5/9/2023 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/1/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403237418	FORM 6 SUBSEQUENT SUBMITTED
403238228	WELLBORE DIAGRAM
403238229	WIRELINE JOB SUMMARY
403238230	CEMENT BOND LOG
403238231	OPERATIONS SUMMARY
403238232	CEMENT JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	OWP - production will take care of form 7 delinquent reports. Reviewed attachments. Pass.	05/09/2023

Total: 1 comment(s)