

Document Number:  
 403237418  
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 05/09/2023

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454 Contact Name: Deborah Abrams  
 Name of Operator: PETROSHARE CORPORATION Phone: (303) 894-2100  
 Address: 9635 MAROON CIRCLE #400 Fax: (303) 894-2109  
 City: ENGLEWOOD State: CO Zip: 80112 Email: deborah.abrams@state.co.us

**For "Intent" 24 hour notice required,** Name: Medina, Justin Tel: (720) 471-0006  
**COGCC contact:** Email: justin.medina@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-001-08480-00  
 Well Name: UPRR KALCEVIC (OWP) Well Number: 33-3  
 Location: QtrQtr: NWSE Section: 3 Township: 2S Range: 63W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: CHIEFTAIN Field Number: 11060

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.903050 Longitude: -104.421000  
 GPS Data: GPS Quality Value: 5.3 Type of GPS Quality Value: PDOP Date of Measurement: 08/12/2012  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7480	7516	07/20/2022	BRIDGE PLUG	7405
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	222	200	222	0	VISU
1ST	7+7/8	5+1/2	UNK	17 & 15.5	0	7600	550	7600	6700	CBL
				Stage Tool		1230	350	1230	500	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7405 with 3 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 1255 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6500 ft. with 45 sacks. Leave at least 100 ft. in casing 6441 CICR Depth  
 Perforate and squeeze at 2265 ft. with 50 sacks. Leave at least 100 ft. in casing 2201 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 35  
 Surface Plug Setting Date: 07/25/2022 Cut and Cap Date: 08/29/2022  
 \*Wireline Contractor: Bohler Well Services \*Cementing Contractor: Bohler Well Services  
 Type of Cement and Additives Used: Type G  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 DV Tool cement did not reach surface, per CBL. Production casing string was topped off at time of cut & cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Deborah Abrams  
 Title: OWP Specialist Date: 5/9/2023 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: Jacobson, Eric Date: 8/1/2023

CONDITIONS OF APPROVAL, IF ANY:  
 \_\_\_\_\_

<b>COA Type</b>	<b>Description</b>
0 COA	

**Attachment List**

<b>Att Doc Num</b>	<b>Name</b>
403237418	FORM 6 SUBSEQUENT SUBMITTED
403238228	WELLBORE DIAGRAM
403238229	WIRELINE JOB SUMMARY
403238230	CEMENT BOND LOG
403238231	OPERATIONS SUMMARY
403238232	CEMENT JOB SUMMARY

Total Attach: 6 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	OWP - production will take care of form 7 delinquent reports. Reviewed attachments. Pass.	05/09/2023

Total: 1 comment(s)