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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

For "Intent" 24 hour notice required, Name: Morris, Matthew Tel: (970) 620-0348
 COGCC contact: Email: matthew.morris@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-045-10362-00
 Well Name: TBI FEDERAL Well Number: 36-12C (PF36-7)
 Location: QtrQtr: SENW Section: 36 Township: 7S Range: 96W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: COC 64157
 Field Name: PARACHUTE Field Number: 67350

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.395860 Longitude: -108.060590
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 06/19/2006

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 6502
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK	4652	6304			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	16	J55	42#	0	60	140	60	0	CALC
SURF	12+1/4	8+5/8	J55	24#	0	1545	1070	1545	0	CALC
1ST	7+7/8	5+1/2	I80	11.6#	0	6502	1000	6502	0	CBL
		5+1/2		Stage Tool		4347		4347	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4602 with 17 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 84 sks cmt from 2988 ft. to 3726 ft. Plug Type: CASING Plug Tagged:
 Set 32 sks cmt from 1415 ft. to 1700 ft. Plug Type: CASING Plug Tagged:
 Set 9 sks cmt from 14 ft. to 89 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Reed Haddock
 Title: Regulatory Lead Date: 3/22/2023 Email: rhaddock@caerusoilandgas.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Katz, Aaron Date: 8/1/2023

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/31/2024

COA Type	Description
	<p>1)Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2)The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations.</p> <p>3)Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard.</p> <p>4)If applicable properly abandon flowlines as per Rule 1105. Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit Site Investigation and Remediation Work plans via Form 27 for COGCC prior approval before cutting and capping the plugged well, conducting flowline abandonment, and removing production equipment. Pursuant to Rule 1105.f. Abandonment Verification, within 90 days of an operator completing abandonment requirements for a flowline or crude oil transfer line, an operator must submit a Field Operations Notice, Form 42-Abandonment of Flowlines for on-location flowlines, and a Flowline Report, Form 44, for off-location flowlines or crude oil transfer lines.</p> <p>5)Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>6)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible. Primary contact is Aaron Katz at 970-765-6300. Alternate COGCC contact is Craig Burger at 970-319-4194.</p>
	<p>Submit a form 5A in order to resolve completed interval information uncertainties. Perforations 4652-4800 never reported. This Form 5A must be submitted within 30 days for compliance with Rule 416.</p>
	<p>The well is located within CPW-mapped Elk/Mule Deer Winter Concentration HPHs; no plugging and abandonment operations with heavy equipment will be allowed between December 1 and April 30.</p>
	<p>Operator will control all fluids and emissions during plugging and abandonment operations.</p>
4 COAs	

Attachment List

Att Doc Num	Name
2597982	PROPOSED PLUGGING PROCEDURE AND WBDs
403353543	WELL ABANDONMENT REPORT (INTENT)
403482304	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	2021, 2022 Annual BH Test completed CBL 1459453 There is no offset wells with Wasatch G production within 1 mile Deepest water well within 1 mile is 295 ft.	07/26/2023
Engineer	Selected drop down menus for "Background Information for Intent to Abandon" per Operators details Conductor cement volume is estimated at 140 sks for the 6 cu. Yds of redi-mix used added stage tool to casing table Well has 87 psi BH pressure. Emailed operator on 7/26, Operator added step 10 in procedure to evaluate with CBL best option to squeeze and mitigate pressure Updated procedure uploaded	07/26/2023

Total: 2 comment(s)