

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2023

Submitted Date:

07/20/2023

Document Number:

701103776**FIELD INSPECTION FORM**Loc ID 335581 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275236	WELL	PR	03/01/2019	GW	045-13492	CHEVRON 12D-17D	EG

General Comment:

Inspected FacilitiesFacility ID: 275236 Type: WELL API Number: 045-13492 Status: PR Insp. Status: EG**Flowline**

#1	Type: Sales Line	1 of Lines	
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: Age: New Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Test on new sells line to replace failed/leaking line discovered by COGCC now ECMC staff. 2.375" carbon pipe from well to separator. Line not filled prior to testing on high heat day with line of cool water. Continious increase in pressure being bled at appox. 1360psi and try to maintain 1250 psi. No leaks noticed during test or at end of test.

Corrective Action: Fill lines in advance of testing to minimize fluctuation in pressures.

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403472606	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6190755
701103777	Flowline integrity inspection 701103776 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6190749