

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/13/2023

Submitted Date:

07/20/2023

Document Number:

701103776

FIELD INSPECTION FORM

Loc ID 335581 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275236	WELL	PR	03/01/2019	GW	045-13492	CHEVRON 12D-17D	EG

General Comment:

Inspected Facilities

Facility ID: 275236 Type: WELL API Number: 045-13492 Status: PR Insp. Status: EG

Flowline

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: Age: New Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Test on new sells line to replace failed/leaking line discovered by COGCC now ECMC staff. 2.375" carbon pipe from well to separator. Line not filled prior to testing on high heat day with line of cool water. Continious increase in pressure being bleded at appox. 1360psi and try to maintain 1250 psi. No leaks noticed during test or at end of test.

Corrective Action: Fill lines in advance of testing to minimize fluctuation in pressures.

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403472606	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6190755
701103777	Flowline integrity inspection 701103776 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6190749