

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/26/2023

Submitted Date:

07/27/2023

Document Number:

708901151

FIELD INSPECTION FORM

Loc ID 334836	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 29 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested																																																								
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE																																																								
Contact Information: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> <tr> <td>, Caerus</td> <td></td> <td>COGCC.inspections@caerus oilandgas.com</td> <td></td> </tr> </table>					Contact Name	Phone	Email	Comment	, Caerus		COGCC.inspections@caerus oilandgas.com																																																	
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General Comment: <p>CECMC Inspection Report Summary On 07/26/2023 at approximately 10:09 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at CAERUS PICEANCE LLC P32 Pad. Location # 334836 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & within close proximity to NSO Habitat area & Bald Eagle Roost site. Location is approximately 357 yards from Mamm Creek. While there, I observed normal production operations.</p> <p>During this inspection the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - 3 unmarked deadman with a CA date of 08/10/2023 2. Equipment - Flowline heating insulation open ended with a CA date of 08/03/2023 3. Stormwater - Culvert needs maintenance/insufficient BMP's & failure to minimize erosion & transport of sediment with a CA date of 08/11/2023 <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection report.</p>																																																												

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tank			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Small amount of weeds in secondary containment			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Other	# 2			corrective date
Comment:	Flowline heating insulation open ended			

Corrective Action:	Operators will prevent & minimize adverse impacts to wildlife resources.		Date:	08/03/2023
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 6			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 6			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 6			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 8			
Comment:	5 marked deadman & 3 unmarked deadman			
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor. Mark or remove		Date:	08/10/2023
Type: Gas Meter Run	# 1			
Comment:	Summit Midstream meter & meter house			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Chemical tank			
Corrective Action:			Date:	
Type: Bradenhead	# 6			
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment:		Unlined containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST		,		
Comment:		Centralized containment					
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient					
Comment:		Unlined containment					
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected FacilitiesFacility ID: 211341 Type: WELL API Number: 045-07101 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger liftCorrective Action: Date: Facility ID: 268636 Type: WELL API Number: 045-09278 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger liftCorrective Action: Date: Facility ID: 268637 Type: WELL API Number: 045-09279 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: Comment: Shut InCorrective Action: Date: Facility ID: 268668 Type: WELL API Number: 045-09284 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: Comment: Shut InCorrective Action: Date: Facility ID: 274896 Type: WELL API Number: 045-13422 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger liftCorrective Action: Date: Facility ID: 274897 Type: WELL API Number: 045-13421 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: Comment: Shut InCorrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse
				Material Handling And Spill Prevention		Chemical tank containment
		Compaction				
		Culverts	Fail			Culvert needs maintenance
		Rip Rap				
		Sediment Traps				
		Other	Fail			Erosion & transport of sediment
		Gravel				Sparse
		Ditches				
Compaction						Light compaction
Berms						
Ditches						

Comment: 1. Culvert on spur road needs maintenance/Insufficient BMP's (culvert is near gate on spur road)

2. Failure to minimize erosion & transport of sediment. Erosion near inlet side of culvert & area on the outlet side of culvert is being eroded & sediment is being transported into a vegetated area & choking off vegetation.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 08/11/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	07/27/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901152	Inspection 708901151 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198067
708901153	Inspection 708901151 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6198068