

RECEIVED JUN - 8 1961

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co. County Baca Address 1818 Republic Bank Bldg. City Dallas State Texas

Lease Name Holmes Well No. 1-14 Derrick Floor Elevation 3784 Location C SW Section 14 Township 33S Range 42W Meridian 6th PM 1320 feet from S Section line and 1320 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0 Gas 1 Well completed as: Dry Hole [] Oil Well [] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-27-61 Signed [Signature] Title Production Manager

The summary on this page is for the condition of the well as above date. Commenced drilling 1-13, 1961 Finished drilling 1-20, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 3250 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From 3050 To 3060 Electric or other Logs run I-ES & Sonic Date 1-19, 1961 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced 8 A.M. 2-3 19 61 Test Completed 8 A.M. 2-4 19 61

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure 430 psig For Pumping Well: Length of stroke used inches Number of strokes per minute Diam. of working barrel in Res Size Tbg. in. No. feet run Depth of Pump feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes Absolute Open Flow

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. 1,750 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity 0.740 (Corr. to 15.025 psi & 60°F)

Handwritten notes and stamps including 'SEE REVERSE SIDE', 'FJP', 'JJD', 'FILE', and 'gas'.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shale	0	240	
Shale & Gyp	240	656	
Shale & Gyp & Sd	656	1415	
Shale & Anhy	1415	1472	
Anhy, Shale & Sand	1472	2151	
Shale & Anhy	2151	2505	
Shale & Lime	2505	2645	
Lime, Shale & Sand	2645	2850	
Shale, Anhy & Lime	2850	3000	
Lime & Shale	3000	3250	
Base Stone Carral		1483	
Neva	2631		
Wabaunsee	2761		
Topeka	2984		

