

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co.  
County Baca Address 1818 Republic Bank Bldg.  
City Dallas State Texas

Lease Name Holmes Well No. 1-14 Derrick Floor Elevation 3784  
Location C SW Section 14 Township 33S Range 42W Meridian 6th PM  
(quarter quarter)  
1320 feet from S Section line and 1320 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 0 Gas 1  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-27-61 Signed [Signature]  
Title Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling 1-13, 1961 Finished drilling 1-20, 1961

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J	1471	550	24	30"	500
2 7/8	6.5	J	3163	100	72	30"	2,000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet	2	3050	3060

TOTAL DEPTH 3250 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From 3050 To 3060  
Electric or other Logs run I-ES & Sonic Date 1-19, 1961  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-25-61	15% acid <u>MCA</u>	<u>2,000</u>	3050	3060	Topeka	
		<u>2500</u>				

Results of shooting and/or chemical treatment: Gas

## DATA ON TEST

Test Commenced 8 A.M. 6/11/61 2-3 1961 Test Completed 8 A.M. 6/11/61 2-4 1961

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure 430 psig

Length of stroke used \_\_\_\_\_ inches  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

Absolute Open Flow

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. 1,750 Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity 0.740 (Corr. to 15.025 psi & 60°F)

inches	
API	
inches	
WRS	
feet	
FILE	

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shale	0	240	
Shale & Gyp	240	656	
Shale & Gyp & Sd	656	1415	
Shale & Anhy	1415	1472	
Anhy, Shale & Sand	1472	2151	
Shale & Anhy	2151	2505	
Shale & Lime	2505	2645	
Lime, Shale & Sand	2645	2850	
Shale, Anhy & Lime	2850	3000	
Lime & Shale	3000	3250	
Base Stone Carral		1483	
Neva	2631		
Wabaunsee	2761		
Topeka	2984		