



274:104(a)(6) EXPLANATORY STATEMENT on reverse side.



The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an ~~(New)~~ (Old) well. The well produces from the Topeka

reservoir(s); at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports,  
and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application. However, the Colorado Commission would have to view this as beyond the control of the operator and therefore, counts these days as producing days. This well produced at its capacity.

And meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.



<b>1.0</b> API well number: (If not available, leave blank. 14 digits.)	<div style="background-color: black; width: 100px; height: 20px; margin: 0 auto;"></div> <div style="border: 1px solid black; padding: 2px; display: inline-block;">00555329</div> <div style="float: right; text-align: right;">MAR 20 1979</div>				
<b>2.0</b> Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA <div style="float: right;">Category Code</div>				
<b>3.0</b> Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4 feet				
<b>4.0</b> Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BRUCE CALDER, INC. Name 1200 HARTFORD BLDG. Street DALLAS City			023786 Seller Code TEXAS State 75201 Zip Code	
<b>5.0</b> Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	MIDWAY (TOPEKA) Field Name BACA County			COLO State	
(b) For OCS wells:	Area Name		Block Number		
	Date of Lease: Mo. Day Yr.		OCS Lease Number		
<b>(c)</b> Name and identification number of this well: (35 letters and digits maximum.)	HOLMES 1-14				
<b>(d)</b> If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
<b>6.0 (a)</b> Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	PANHANDLE EASTERN PIPE LINE CO. Name			014423 Buyer Code	
<b>(b)</b> Date of the contract:	0 7 2 3 2 4 Mo. Day Yr.				
<b>(c)</b> Estimated annual production:	14 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
<b>7.0</b> Contract price: (As of filing date. Complete to 3 decimal places.)		0 . 1 3 9	0 . 0 0 0	0 . 0 0 0	0 . 1 3 9
<b>8.0</b> Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 . 2 8 5	0 . 0 0 2	0 . 0 0 0	2 . 2 8 7
<b>9.0</b> Person responsible for this application:	Bruce Calder Name <div style="text-align: right;">President</div> <div style="text-align: right;">Title</div> <div style="text-align: center;">           Signature       </div> <div style="display: flex; justify-content: space-between;"> <div>           March 29, 1979            Date Application is Completed         </div> <div>           214-744-0211            Phone Number         </div> </div>				

Agency Use Only  
 Date Received by Juris. Agency  
 Date Received by FERC