

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/20/2023

Submitted Date:

07/20/2023

Document Number:

702402100**FIELD INSPECTION FORM**Loc ID 311322 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**21 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Anderson, Laurel	970-661-7242	laurel.anderson@state.co.us	<a href="#">Environmental</a>
,		cogcc@kpk.com	<a href="#">All Inspections</a>
,		rwatzman@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241775	WELL	PR	02/01/2023	GW	123-09564	A.C.N.O. 2	SI

**General Comment:**

## Location

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Leaking well head. WH is not accessible due to a plastic cover to determine if the leak has been repaired		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	05/23/2023
Type	OTHER		
Comment:	Stained Soil inside the TB berm.		
Corrective Action:	"Properly dispose of oily waste in accordance with Rule 905.e and contact area ECMC EPS"	Date:	05/23/2023
Type	OTHER		
Comment:	unused PW vessel (Tinhorn)		
Corrective Action:	Comply with Rule 606 unnecessary equipment	Date:	06/08/2023
Type	TRASH		
Comment:	Gas meter run housing door in disrepair and lying on ground.		
Corrective Action:	Comply with Rule 606 keep location free of trash	Date:	05/15/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Crude Oil Tank leaking oil inside containment is no longer leaking but stained soil remains.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a		Date: 06/08/2023

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	barb wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	LOTO/card indicates current calibration.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Tin Horn, unused		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE		40.107930,-105.048000
Comment:	Not in Use				
Corrective Action:				Date:	

**Paint**

Condition	
Other (Content)	
Other (Capacity)	50 bbl
Other (Type)	

<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

<b>Paint</b>					
Condition					
Other (Content)					
Other (Capacity)	50 bbl				
Other (Type)					

<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: shares containment with crude tank.					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		40.107550,-105.048310
Comment: Tanks appears rusted & pitted & shows evidence of needing repair.					
Corrective Action: Inspect, maintain and repair tanks to comply with rule 609.b.					Date: 06/08/2023

<b>Paint</b>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above****AirsID**

API Number
123-09564

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 241775 Type: WELL API Number: 123-09564 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary  On Thursday 7-20-2023 at approximately 1100 hrs. I, Inspector Robbie Revas,  Conducted an on-site inspection: Follow up to FIR doc # 702401947.  Operator: KP Kauffman.  Location name: A.C.N.O. 2  API #05-123-09564  County: Weld  Weather: Clear.  Location: Dry.  While there, I observed a wellsite and tank battery, SI at the time of the inspection.  During this inspection, I observed the following possible compliance issues have been  addressed:  905.e Housekeeping: Stained soil around the WH has been cleaned up.  605.g Signs: WH sign has been replaced.  During this inspection, I observed the following possible compliance issues have not been  addressed:  606 unused equipment: Produced Water vessel (Tin Horn) not in use, CA date 6-8-2023.  608.e Mechanical Condition: WH is not accessible to tell if the leak between the daws and  casing has been fixed, CA date 5-23-2023.  606 Trash: Broken parts of the gas meter housing are on the ground by the meter, CA date  5-15-2023.  609.b Tanks: tank is rusted, pitted and needs repaired/replaced, CA date 6-8-2023.  912.a Spills/releases: Crude oil tank is no longer leaking oil onto the ground but stained soil  from the leak remains inside of the berm, CA date 6-8-2023.  See attached photos.  A follow up site inspection is needed to ensure that the addressed  Compliance issues comply with ECMC rules.</p>	revasr	07/20/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403472005	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6189906">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6189906</a>
702402101	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6189896">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6189896</a>