

OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-79 Filing No. 79-497

Applicant/Operator Name and Address:

Bruce Calder, Inc.

1200 Hartford Building

Dallas, TX 75201

Well Name and Number: Holmes A #1-26 A.P.I. #05-009-5093

Reservoir: Topeka (Midway Field)

Location: Sec. C NW 26 Twp. 33S Rge. 42W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 108

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. _____

2. A statement on any matter being opposed. _____

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers, Director

Date: NOV 2 1979

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~new~~) (Old) well. The well produces from the Topeka

reservoir(s); at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports, and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this beyond the control of the operator and therefore, counts these days as producing days. This well produced at its capacity.

And meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number:
(If not available, leave blank. 14 digits.)

9-05093

2.0 Type of determination being sought:
(Use the codes found on the front
of this form.)

108

Section of NGPA

Category Code

3.0 Depth of the deepest completion
location: (Only needed if sections 103
or 107 in 2.0 above.)

A

feet

4.0 Name, address and code number of
applicant: (35 letters per line
maximum. If code number not
available, leave blank.)

BRUCE CALDER, INC.

023786

Seller Code

Name

1200 HARTFORD BLDG.

Street

DALLAS

TEXAS

75201

City

State

Zip Code

5.0 Location of this well: [Complete (a)
or (b).]

(a) For onshore wells

(35 letters maximum for field
name.)

MIDWAY (TOPEKA)

Field Name

BACA

COLO

County

State

(b) For OCS wells:

Area Name

Block Number

Date of Lease:

Mo. Day Yr.

OCS Lease Number

(c) Name and identification number
of this well: (35 letters and digits
maximum.)

Holmes A 1-26

(d) If code 4 or 5 in 2.0 above, name
of the reservoir: (35 letters
maximum.)

6.0 (a) Name and code number of the
purchaser: (35 letters and digits
maximum. If code number not
available, leave blank.)

PANHANDLE EASTERN PIPE LINE CO.

014423

Name

Buyer Code

(b) Date of the contract:

0 7 2 3 2 4
Mo. Day Yr.

(c) Estimated annual production:

1.1 MMcf.

| | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
|---|------------------------------|---------|---|----------------------------------|
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | 0.129 | 0.000 | 0.000 | 0.129 |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 2.285 | 0.002 | 0.000 | 2.287 |

9.0 Person responsible for this application:

Bruce Calder

President

Name

Title

Signature

March 29, 1979

214-744-0211

Date Application is Completed

Phone Number

Agency Use Only

Date Received by Juris. Agency

Date Received by FERC