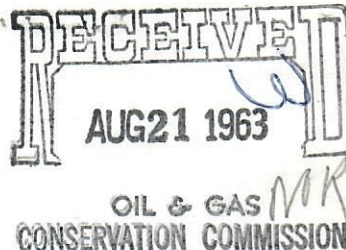


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flank Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Kerr Well No. 1-34 Derrick Floor Elevation 3792 G.L.
Location KXXX C/NW/4 Section 34 Township 33S Range 42W Meridian 6th P.M.
(quarter quarter)
1320 feet from N Section line and 1320 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 20, 1963Signed E. R. Tracy
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-2, 19 61 Finished drilling 5-9-, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J-55	450	315	24	30"	500
2-7/8	6.5	J-55	3227	100	72	72.	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
43x Jet	2	3118	3128
Jet	2	3100	3108
Jet	2	3038	3048

TOTAL DEPTH 3268PLUG BACK DEPTH 3227Oil Productive Zone: From -- To -- Gas Productive Zone: From -- To --Electric or other Logs run Sonic & IES Date 5-8, 19 61Was well cored? no Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
5-17-61	Acidized with 500	gal MSA	3118	3128	Topeka	
5-20-61	Acidized with 1000	gal acid	3100	3108	Topeka	
5-26-61	Acidized with 500	gal MSA	3038	3048	Topeka	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 61 Test Completed A.M. or P.M. 19 61

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Stone Corral	0	1478	Soil, Sand & Shale
Tubb Zone	1478	2634	Gyp, Sand & Shale
Topeka	2634	3268	Lime & Shale
		3268	T.D.

REMARKS: Well dry. Temporarily abandoned. Will file Plugging Report when Csg. pulled.