

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	 	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center; margin: 5px 0;">403463855</div> Date Received:	DE	ET	OE	ES
DE	ET	OE	ES				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>50915</u>	Contact Name: <u>Ryan Dornbos</u>
Name of Operator: <u>LINNEBUR* GENE L & SHIRLEY M</u>	Phone: <u>(970) 669-7411</u>
Address: <u>P O BOX 298</u>	Fax: _____
City: <u>BYERS</u> State: <u>CO</u> Zip: <u>80103</u>	Email: <u>Ryan@PEOperating.com</u>

For "Intent" 24 hour notice required,	Name: <u>Medina, Justin</u>	Tel: <u>(720) 471-0006</u>
COGCC contact:	Email: <u>justin.medina@state.co.us</u>	

Type of Well Abandonment Report:
 ☒ Notice of Intent to Abandon
 ☐ Subsequent Report of Abandonment

API Number <u>05-005-06950-00</u>	Well Number: <u>23-4</u>
Well Name: <u>LINNEBUR</u>	
Location: QtrQtr: <u>NESW</u> Section: <u>4</u> Township: <u>4S</u> Range: <u>60W</u> Meridian: <u>6</u>	
County: <u>ARAPAHOE</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.730516 Longitude: -104.108575
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____

 Reason for Abandonment:
 ☐ Dry
 ☒ Production Sub-economic
 ☐ Mechanical Problems
☐ Other _____
 Casing to be pulled:
 ☐ Yes
 ☒ No
 Estimated Depth: _____
 Fish in Hole:
 ☐ Yes
 ☒ No
 If yes, explain details below
 Wellbore has Uncemented Casing leaks:
 ☐ Yes
 ☒ No
 If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6423	6434			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	510	155	510	0	CALC
1ST	7+7/8	5+1/2	UNK	14, 15.5	0	6539	150	6539	5501	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6370 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 5450 ft. with 60 sacks. Leave at least 100 ft. in casing 5400 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 560 ft. with 155 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: _____ Cut and Cap Date: _____ to Capping or Sealing the Well: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is a Domestic Gas Well that produces solely for the use of the surface owner. There are no sales and no storage tanks or separation facilities associated with this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Dornbos

Title: Petroleum Engineer Date: _____ Email: Ryan@PEOperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type

Description

	Missing all production reporting. (11/28/1986 to present). Submit Operator's Monthly Production Reports (Form 7) required for compliance with Rule 413 within 30 days.
1 COA	

Attachment List

Att Doc Num

Name

403469085	WELLBORE DIAGRAM
403474361	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)