

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2023

Submitted Date:

07/16/2023

Document Number:

698600737**FIELD INSPECTION FORM**Loc ID 304804 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 2501 HARWOOD ST STE 1238City: DALLAS State: TX Zip: 75201**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	<u>7/16/2023</u>
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	<u>7/16/2023</u>
, Engineering		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275182	WELL	PR	12/01/2021	GW	125-09004	BLEDSE 15-18-3-43	PR

General Comment:Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Located inside stock panel fencing.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on well sign. Posted number 1-877-425-4882 does not work. Call ends with disconnect.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 08/16/2023
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Pump Jack rails, Dryer Vessel, and Production related parts/debris inside and outside fencing.		
Corrective Action:	Comply with Rule 606		Date: 08/01/2023
Type	WEEDS		
Comment:	Vegetation growth inside stock panel fencing. Not complete coverage at time of inspection but will require treatment or clean up.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock Panel Fencing		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1	corrective date	
Comment:	Chart dated 12-2-22 in Meter Box.		
Corrective Action:			Date:
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		

Comment:	Wellhead. Rods and tubing in wellbore. Surface casing valve is open to atmosphere. Casing valve is closed. Tubing valve is closed.			
Corrective Action:	Close well to atmosphere as directed by Rule 434.b.(1)		Date:	07/18/2023
Type: Other	# 1			
Comment:	Gas Meter/Separator Shed.			
Corrective Action:			Date:	
Type: Pump Jack	# 0			
Comment:	Removed.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Concrete Pumping Uniy Pad.			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Vertical Separator	# 1			
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No	YES		
Comment:	Gas is actively venting from Packing Box at the Compression Boltsing. Inspector attempted to contact Operator but number provided on well sign does not complete call.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 07/18/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 275182 Type: WELL API Number: 125-09004 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Pump Jack has been removed but Rods and tubing in still in the wellbore. Surface casing valve is open to atmosphere. Casing valve closed. Tubing valve closed. Well appears to be Shut In. Last production status 8/1/22 reported well as PR. Gas meter chart in Meter Box is dated 12-2-22 at time of inspection. Electronic well file reflects last reported production status is 8/1/2022

Corrective Action: Submit required Form 7(s) to COGCC per rule 413. Date: 08/16/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403465631	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182832
698600766	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182831