

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/21/2023

Submitted Date:

07/22/2023

Document Number:

701007172**FIELD INSPECTION FORM**Loc ID 303366 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Morgan, John		john.morgan@state.co.us	
Dolezal, Pat	(970) 332-3585	pat.dolezal@ownresources.co m	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252995	WELL	SI	02/01/2019	DSPW	125-06872	BONNY DISPOSAL WELL 1	SI

General Comment:

Routine UIC Inspection

Location**Lease Road:**

Type	Access		
comment:	Access off of CR 7		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign mounted to pump shed		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by water tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 252995 Type: WELL API Number: 125-06872 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: LKTATC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 05/05/2020Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NOComment: WELL IS SI AT TIME OF INSPECTION. CASING HAD A LIGHT BLOW, DIED IMMEDIATELY. TBG @ 0 PSIG

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT