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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10634
Name of Operator: PO&G Operating, LLC
Address: 5847 San Felipe, Suite 3200
City: Houston State: TX Zip: 77057
API Number: 017-06045 OGCC Facility ID Number: 207110
Well/Facility Name: Miller SWDW Well/Facility Number: 2
Location QtrQtr: NWNE Section: 12 Township: 15S Range: 45W Meridian:

Contact Name and Telephone
David Pape
No: (970) 380-1691
Email: david_pape@pogresources.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

Last MIT Date: 08/02/2018

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): SPGN
Perforated Interval: 5272-5301
Open Hole Interval: N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.375
Tubing Depth: 5191
Top Packer Depth: 5191
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 07/18/2023
Well Status During Test: JS
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: -20" Hg
Final Tubing Pressure: -20" Hg
Casing Pressure Start Test: 350 PSI
Casing Pressure - 5 Min.: 350 PSI
Casing Pressure - 10 Min.: 350 PSI
Casing Pressure Final Test: 350 PSI
Pressure Loss or Gain During Test: 0 PSI

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DAVID PAPE

Signed: [Signature] Title: Foreman

Date: 7/18/23

OGCC Approval: [Signature] Title: Field Inspector

Date: 7/18/23

Conditions of Approval, if any:



Form 42 # 403453584
Insp Doc # 701007170