

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/13/2023

Submitted Date:

07/13/2023

Document Number:

697007728

FIELD INSPECTION FORM

Loc ID 458215 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5200
City: DENVER State: CO Zip: 80202

Findings:

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
458206	WELL	AP	10/05/2021	LO	123-48264	VIC WEST 20W-20-09N	ND
458207	WELL	AP	10/05/2021	LO	123-48265	VIC FRYE 29W-20-01N	ND
458208	WELL	AP	10/05/2021	LO	123-48266	VIC WEST 20W-20-06N	ND
458209	WELL	AP	10/05/2021	LO	123-48267	VIC WEST 20W-20-04N	ND
458210	WELL	AP	10/05/2021	LO	123-48268	VIC WEST 20W-20-08N	ND
458211	WELL	AP	10/05/2021	LO	123-48269	VIC WEST 17W-20-03N	ND
458212	WELL	AP	10/05/2021	LO	123-48270	VIC WEST 20W-20-07N	ND
458214	WELL	AP	10/05/2021	LO	123-48272	VIC WEST 20W-20-05N	ND
458217	WELL	AP	10/05/2021	LO	123-48274	VIC FRYE 29W-20-02N	ND
458219	WELL	PR	05/23/2022	OW	123-48275	VIC EAST 16E-20-01	PR
458220	WELL	PR	05/23/2022	OW	123-48276	VIC EAST 21E-20-02	PR
458221	WELL	AP	10/05/2021	LO	123-48277	VIC EAST 21E-20-06N	ND
458222	WELL	PR	05/23/2022	OW	123-48278	VIC EAST 21E-20-03	PR
458223	WELL	AP	10/05/2021	LO	123-48279	VIC EAST 21E-20-05N	ND
458224	WELL	PR	05/23/2022	OW	123-48280	VIC WEST 20W-20-02	PR
458225	WELL	PR	05/23/2022	OW	123-48281	VIC EAST 21E-20-09N	PR
458226	WELL	AP	10/05/2021	LO	123-48282	VIC EAST 21E-20-07N	ND
458228	WELL	PR	05/23/2022	OW	123-48284	VIC WEST 20W-20-01	PR
467546	WELL	PR	05/23/2022	OW	123-50537	VIC EAST 21E-20-08N	PR
467548	WELL	AP	10/05/2021	LO	123-50538	VIC EAST 21E-20-04N	ND

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol systems require placards, see attached photos.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/18/2023
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 7		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused methanol system, see attached photo.		
Corrective Action:	Comply with Rule 606	Date:	08/18/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 5		
Comment:	Electric motors on compressors, LACT and VRU		
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:			
Corrective Action:		Date:	

Type: Vertical Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 7		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 5		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card is current		
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	Bradenhead valves are exposed at surface		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Gathering Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, electrical systems, sand trap, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife netting, supplied air compressor, fire extinguishers with current inspection tags		
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:

Type: VRU	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	500 BBLs	STEEL AST		,
Comment:	Temporary 500 bbls trailer mount tank at wellheads				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<50 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<100 BBLs	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	8	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						

Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: <u>458206</u>	Type: <u>WELL</u>	API Number: <u>123-48264</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458207</u>	Type: <u>WELL</u>	API Number: <u>123-48265</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458208</u>	Type: <u>WELL</u>	API Number: <u>123-48266</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458209</u>	Type: <u>WELL</u>	API Number: <u>123-48267</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458210</u>	Type: <u>WELL</u>	API Number: <u>123-48268</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458211</u>	Type: <u>WELL</u>	API Number: <u>123-48269</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458212</u>	Type: <u>WELL</u>	API Number: <u>123-48270</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458214</u>	Type: <u>WELL</u>	API Number: <u>123-48272</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458217</u>	Type: <u>WELL</u>	API Number: <u>123-48274</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>458219</u>	Type: <u>WELL</u>	API Number: <u>123-48275</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well			
Comment:	<u>PR</u>		
Corrective Action:		Date:	

BradenHead			
Date of Last Brhd Test:	<u>05/10/2023</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>0</u>	Fluid Type:	
	End Surf Csg Pressure: <u>0</u>		
Comment:			
Corrective Action:		Date:	

Facility ID: <u>458220</u>	Type: <u>WELL</u>	API Number: <u>123-48276</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well			
Comment:	<u>PR</u>		
Corrective Action:		Date:	

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 458221 Type: WELL API Number: 123-48277 Status: AP Insp. Status: ND

Facility ID: 458222 Type: WELL API Number: 123-48278 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 458223 Type: WELL API Number: 123-48279 Status: AP Insp. Status: ND

Facility ID: 458224 Type: WELL API Number: 123-48280 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 14 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 458225 Type: WELL API Number: 123-48281 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 458226 Type: WELL API Number: 123-48282 Status: AP Insp. Status: ND

Facility ID: 458228 Type: WELL API Number: 123-48284 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 467546 Type: WELL API Number: 123-50537 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 467548 Type: WELL API Number: 123-50538 Status: AP Insp. Status: ND

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 7/13/2023 at approximately 11:50 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Vic 20-E Pad location #458215 in Weld County, Colorado. While there, I observed that the methanol systems required placards and unused equipment on location. The following possible compliance issues were observed: Rule 605.h. with a corrective action date of 8/18/2023, and Rule 606. with a corrective action date of 8/18/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	07/13/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403463945	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6180496
697007729	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6180493