

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2023

Submitted Date:

07/11/2023

Document Number:

696205084

FIELD INSPECTION FORM

Loc ID: 412922 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10515
 Name of Operator: GUNNISON ENERGY LLC
 Address: 1801 BROADWAY #1150
 City: DENVER State: CO Zip: 80202

Findings:
 9 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		geops@oxbow.com	Inspection mail box
Arthur, Denise		denise.arthur@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294803	WELL	PR	10/01/2021	GW	051-06079	HOTCHKISS FEDERAL 1289 17-11	RI
412922	LOCATION	AC			-	DGU Federal 1289 17-11 Pad	RI
436561	WELL	AL	11/01/2018	LO	051-06123	DGU Federal 1289 17-11 CS2	RI

General Comment:

On 7/10/2023, Reclamation Specialist Trujillo inspected Gunnison Energy LLC's DGU Federal 1289 17-11 pad location in Gunnison County, Colorado.

This inspection is a followup to #696202043, #696203553 and #696204286 to document compliance with the following corrective actions:
 -§34-60-121(1)(a), C.R.S.: Form 4 condition requirements
 -Signage
 -Plugging and abandonment of conductor.
 -Protection of stockpiled soils
 -Anchors improperly marked

It was observed that this Location remains out of compliance with COGCC Rules and corrective actions

The following new compliance issues were observed per this inspection:
 -Interim Reclamation

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	See "Comment #1" under "COGCC Comments" at the end of this Report.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Posted next to battery sign.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 294803 Type: WELL API Number: 051-06079 Status: PR Insp. Status: RI

Facility ID: 412922 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Facility ID: 436561 Type: WELL API Number: 051-06123 Status: AL Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS Pass

Comment Previous insepction observed soil stockpiles on the north end of the Location missing required BMPs. Inspection required Operator to comply with Rule 1002.f and 1002.c.
It was observed in this inspection that the soil stockpiles have been removed. CA no longer applicable.

Corrective Action _____ Date _____

1002E. SURFACE DISTRURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? Fail

Comment Previous inspection observed markers at anchors on the Location have not been maintained in a proper condition. Inspection required Operator to maintain anchors on the Location.
It was observed in this inspection that markers at anchors on the Location have not been maintained in accordance with 1003.a requirements.
This CA has not been addressed and remains applicable.

Corrective Action Maintain markers. Date **11/18/2022**

1003b. Area no longer in use? Fail Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? Fail
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator received a 502.b Delayed Interim Reclamation variance via Sundry #401463219; pursuant Form 4 and Variance Conditions of Approval, interim reclamation work on the Location is required by 12/9/2022.

It was observed in this inspection that work including, but not limited to, compaction alleviation, recontouring/regrading and reclamation to reduce the Location to areas only needed for production has not been performed in accordance with Rule 1003.b, and Form 4 COAs.

Corrective Action Comply with Rule 1003.b. A CA date of 12/9/2022 is being provided as this was the latest date reclamation was required to commence, per Form 4 conditions. Date 12/09/2022

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Previous inspections observed that the conductor for the abandoned well API #05-051-06123 has not been plugged and reclaimed per Rule 406 Requirements. Inspections required Operator to comply with Rule 406.e.(4).

Inspection #696204286 observed that though the conductor has been removed, no Form 4 "Report of Work Done, Other: Plugged Conductor for the Oil and Gas Location" to report the plugging of the conductor has been submitted. Inspections required Operator to comply with Rule 406.e.(4).

Unable to find record that Operator has submitted a Form 4 "Report of Work Done, Other: Plugged Conductor for the Oil and Gas Location" to report the plugging of the conductor associated with Well API 05-051-06123. CA remains applicable.

Corrective Action: **Comply with Rule 406.e.(4)**

Date **05/31/2022**

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

COGCC Comments

Comment	User	Date
<p>COMMENT #1</p> <p>Pursuant to conditions within the 502.b Delayed Interim Reclamation NTO document #401463219, Operator was required to post a sign at the location entrance stating the following: "A COGCC variance has been approved to delay the commencement of interim reclamation to no later than December 9, 2022".</p> <p>Previous inspections observed that signage per Form 4 Conditions was not installed or maintained. Inspections required Operator to comply with Form 4 COAs and install/maintain sign.</p> <p>It was observed in this inspection that sign has been removed from the Location entrance.</p> <p>Form 4 #01463219 expired 12/9/2022 and therefore sign is no longer required and corrective action is no longer applicable, though it is noted that Operator failed to comply with §34-60-121(1)(a), C.R.S.: Form 4 condition requirements.</p>	trujilloam	07/11/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403461078	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6177357
696205085	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6177349