

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2023

Submitted Date:

07/17/2023

Document Number:

698600738**FIELD INSPECTION FORM**Loc ID 304948 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 2501 HARWOOD ST STE 1238City: DALLAS State: TX Zip: 75201**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	<u>7/16/2023</u>
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	<u>7/16/2023</u>
Quint, Craig		craig.quint@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276980	WELL	PR	12/01/2021	GW	125-09183	BLEDSE 16-18-3-43	PR

General Comment:Routine Inspection.

Location					
Lease Road:					
Type	Access				
comment:	Two track off maintained county road.				
Corrective Action	L				Date:
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Located inside stock panel fencing.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	Posted on well sign. Attempts to contact Operator at 1-877-425-4882 failed. Number dials but call ends with hang up and no answer.				
Corrective Action:	Install sign to comply with Rule 605.a.				Date: 08/16/2023
Good Housekeeping:					
Type	WEEDS				
Comment:	Vegetation growth inside stock panel fencing. Not complete coverage at time of inspection but will require treatment or clean up.				
Corrective Action:					Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	PUMP JACK				
Comment:	Stock Panel Fencing.				
Corrective Action:					Date:
Equipment:					
					corrective date
Type: Other	# 1				
Comment:	Concrete Pumping Unit Slab.				
Corrective Action:					Date:
Type: Gas Meter Run	# 1				
Comment:	Chart in Meter Box dated 12-2-22.				
Corrective Action:					Date:
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:					Date:
Type: Other	# 1				
Comment:	Meter/Separator Shed				

Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Currently disconnected from well.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Surface casing valve is open to atmosphere. Casing valve closed. Tubing valve closed.		
Corrective Action:	Close well to atmosphere as directed by Rule 434.b.(1)	Date:	07/18/2023
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:	Gas is actively venting around packing at the wellhead cap. Inspector attempted to contact Operator but number provided on well sign does not complete call.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/19/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	276980	Type:	WELL	API Number:	125-09183	Status:	PR	Insp. Status:	PR
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Casing valve closed. Tubing valve closed. Well appears to be Shut In. Gas meter chart is dated 12-2-22 at time of inspection. Electronic well file reflects last reported production status as PR 8/1/2022.									
Corrective Action: Submit required Form 7(s) to COGCC per rule 413. Date: 08/17/2023									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No stormwater issues noted at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600767	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182853
698600768	Video Well Cap	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182854