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OCT 3 - 1963

PRODUCTION DEPARTMENT DENVER AREA
BILLINGS DIVISION DAILY DRILLING REPORT

OIL & GAS
CONSERVATION COMMISSION
OWN INTEREST DRILLING

OCTOBER 2, 1963

COLORADO
DUNE RIDGE
W. I. 4R (D) OCT 2 1963

DVR	
WRS	
HHM	
JAM	✓
FJP	
JJD	✓
FILE	

29-7N-52 W

TD 4565 PB TD 4525. S. I. Layed down tubing. Ran 2" plastic coated tubing w/Baker plastic coated Model "AC" packer set at 4402. Unable to swab tubing for samples due to plastic not being of uniform thickness. Released rig 10-2-63. Completion date 10-2-63.

Log tops:

Muddy	4452	(-340)
Objective Sd	4474	(-362)
Dakota	4542	(-430)

Injection Well Complete.

FINAL REPORT.

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SEP 25 1963

29-7N-52 W

Shut

PRODUCTION DEPARTMENT DENVER AREA
BILLINGS DIVISION DAILY DRILLING REPORT

OIL & GAS
CONSERVATION COMMISSION
OWN INTEREST DRILLING

SEPTEMBER 24, 1963

COLORADO
DUNE RIDGE
W. I. -4R SEP 24 1963

TD 4565 (4 days)x. WOCR.

PRODUCTION DEPARTMENT DENVER AREA
BILLINGS DIVISION DAILY DRILLING REPORT

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Shell Oil

OIL & GAS
CONSERVATION COMMISSION
SEPTEMBER 19, 1963

COLORADO
DUNE RIDGE
W. I. 4R
Exeter SEP 19 1963

DVR	
WRS	
JAM	
FJP	
JJD	✓
FILE	

TD 4565/8/12/0. Running F.I.T. #1 4552 $\frac{1}{2}$ -4555.

RECEIVED
SEP 13 1963

OIL & GAS
CONSERVATION COMMISSION
SEPTEMBER 12, 1963

PRODUCTION DEPARTMENT DENVER AREA
BILLINGS DIVISION DAILY DRILLING REPORT

OWN INTEREST DRILLING

COLORADO
DUNE RIDGE
W. I. 4R
Exeter SEP 12 1963

4479/8/5/28. Coring. Core #1 4446-4465. Rec 19'
4446-4452 $\frac{1}{2}$ shale
4452 $\frac{1}{2}$ -4457 SS.
4457-4465 Shale and SS
Core top Muddy 4453 (-341)
DST #1 4453 $\frac{1}{2}$ -4465. Open 1 $\frac{1}{2}$ hrs. Weak blow. Rec 69'
(0.55 bbls) MCW. BHT 147° FP's 29-43, ISIP 2004 (15 min) FSIP 1947 (45 min). Reamed core hole 4446-4465.