

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED  
DEC 10 1981

API #05-0758816

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO.  
Co O & G Com. 76-1131-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
State

9. WELL NO.  
1-B

10. FIELD AND POOL, OR WILDCAT  
Dune Ridge - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
29-T7N-R52W

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
TRANSCONTINENTAL OIL CORP/MILLER-CHRISTENSON OIL CORP.

3. ADDRESS OF OPERATOR  
P.O. Box 21568 - Shreveport, LA 71120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FWL, 1980' FNL (SW/4 of NW/4)  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. 791475 DATE ISSUED 12-27-79

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 12-26-79 16. DATE T.D. REACHED 1-3-80 17. DATE COMPL. (Ready to prod.) 11-11-81 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GB, ETC.) 4038' GR, 4048' KB 19. ELEV. CASINGHEAD 4048'

20. TOTAL DEPTH, MD & TVD 4630' 21. PLUG, BACK T.D., MD & TVD 4606' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-4630 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC - GR, ISF

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	104'	12 1/4"	65 sx common	None
5 1/2"	15.5 & 14	4628'	7 7/8"	75 sx 50/50 pozmix & 75 sx regular	3202'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4554-4560'	200 gal 10% MSA, RBP set @ 4540'
4522-4526'	200 gal 7.5% BDA RBP moved to 4537'
4514-4518'	250 gal mud acid

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Liberty Testers DST #1 & #2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.L. Levitt TITLE Administrative Manager DATE 12-7-81  
L.L. Levitt Production Department



**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4552'	4562'	DST #1 - See attached Liberty Testers Report.
"J" Sand	4508'	4530'	DST #2 - See attached Liberty Testers Report.

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	4424'	4424'
"J" Sand	4513'	4513'

29-7N-52W