

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

DEC 10 1981

API #05-0758816

5. LEASE DESIGNATION AND SERIAL NO.  
Co O & G Com. 76-1131-S6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

State

9. WELL NO.

1-B

10. FIELD AND POOL, OR WILDCAT

Dune Ridge - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

29-T7N-R52W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

TRANSCONTINENTAL OIL CORP/MILLER-CHRISTENSON OIL CORP.

3. ADDRESS OF OPERATOR

P.O. Box 21568 - Shreveport, LA 71120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FWL, 1980' FNL (SW/4 of NW/4)

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

791475

DATE ISSUED

12-27-79

12. COUNTY

Logan

13. STATE

Colorado

15. DATE SPUDDED

12-26-79

16. DATE T.D. REACHED

1-3-80

17. DATE COMPL. (Ready to prod.)

11-11-81

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GB, ETC.)

4038' GR, 4048' KB

19. ELEV. CASINGHEAD

4048'

20. TOTAL DEPTH, MD &amp; TVD

4630'

21. PLUG, BACK T.D., MD &amp; TVD

4606'

22. IF MULTIPLE COMPL.,  
HOW MANY

N/A

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-4630

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL  
SURVEY MADE  
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC - GR, ISF

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLEY
8 5/8"	28	104'	12 1/4"	65 sx common	None
5 1/2"	15.5 & 14	4628'	7 7/8"	75 sx 50/50 pozmix & 75 sx regular	3202'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4554-4560'	200 gal 10% MSA, RBP set @ 4540'
4522-4526'	200 gal 7.5% BDA
	RBP moved to 4537'
4514-4518'	250 gal mud acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Liberty Testers DST #1 &amp; #2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L.L. Levitt

TITLE

Administrative Manager  
Production Department

DATE

12-7-81

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4552'	4562'	DST #1 - See attached Liberty Testers Report.
"J" Sand	4508'	4530'	DST #2 - See attached Liberty Testers Report.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	4424'	4424'
"J" Sand	4513'	4513'

29-7N-52W