

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC - 4 1968

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keller

9. WELL NO.

34-11

10. FIELD AND POOL, OR WILDCAT

Wildcat - *ackha*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-7N-53W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Holly Resources Corporation

3. ADDRESS OF OPERATOR
1038 Guaranty Bank Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW SE Section 11-7N-53W

At top prod. interval reported below same

At total depth same



14. PERMIT NO. 68-437 DATE ISSUED 11-6-68

15. DATE SPUNDED 11-16-68

16. DATE T.D. REACHED 11-20-68

17. DATE COMPL. (Ready to prod.) 11-27-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3994' KB, 3986' GL

19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD T.D. 4605 KB

21. PLUG, BACK T.D., MD & TVD 4568 float collar

22. IF MULTIPLE COMPL., HOW MANY --

23. INTERVALS DRILLED BY --

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J sand; top 4525; bottom ~~4525~~ 4574' KB

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND-ES, FDC, Sonic-Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	---	149' KB	12 1/4"	115 sax	none
4 1/2"	10.5	4604 KB	7 7/8"	150 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4525-26 5 Hyperjets
4526-28 9 "
4528-30 9 "
4530-32 9 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FJP
	HHM
	IAM

33. PRODUCTION

DATE FIRST PRODUCTION Will report later PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST FLOW. TUBING PRESS. CASING PRESSURE 975 psi. CHOKED SIZE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold, when connected to sales line TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report by Jack D. Gray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. B. Granville TITLE Production Manager DATE 12-3-68

Shut in Gas

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>REFER TO GEOLOGICAL REPORT ATTACHED.</p>			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>REFER TO GEOLOGICAL REPORT ATTACHED.</p>		