

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC - 4 1968

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

8. FARM OR LEASE NAME

Keller

9. WELL NO.

34-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-7N-53W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

2. NAME OF OPERATOR

Holly Resources Corporation

3. ADDRESS OF OPERATOR

1038 Guaranty Bank Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW SE Section 11-7N-53W

At top prod. interval reported below same

At total depth same



00209142

14. PERMIT NO.

68-437

DATE ISSUED

11-6-68

15. DATE SPUDDED

11-16-68

16. DATE T.D. REACHED

11-20-68

17. DATE COMPL. (Ready to prod.)

11-27-68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3994' KB, 3986' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

T.D. 4605 KB

21. PLUG, BACK T.D., MD & TVD

4568 float collar

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

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ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J sand; top 4525; bottom 4574' KB

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND-ES, FDC, Sonic-Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	---	149' KB	12 1/4"	115 sax	none
4 1/2"	10.5	4604 KB	7 7/8"	150 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4525-26	5 Hyperjets
4526-28	9 "
4528-30	9 "
4530-32	9 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FJP
	HHM
	IAM

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Will report later flowing

WELL STATUS (Producing or shut-in)

shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
no tubing	975 psi.					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

to be sold, when connected to sales line

35. LIST OF ATTACHMENTS

Geological Report by Jack D. Gray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. B. Granville

TITLE

Production Manager

DATE

12-3-68

See Spaces for Additional Data on Reverse Side

Shut in Gas

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
REFER TO GEOLOGICAL REPORT ATTACHED.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH