



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

JAN 21 1997

APPLICATION FOR PERMIT TO:

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: _____

SINGLE ZONE ☐ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

Refiling ☐

SideTrack ☐

ET	OE	PR	ES
----	----	----	----

Complete the
Attachment Checklist

2. OGCC Operator Number: 21680	5. Contact Name & Phone
3. Name of Operator: CROWN PETROLEUM LLC	JAY DEARON
4. Address: 2128 M. Road	No: 970-835-3694
City: AUSTIN State: CO. Zip: 81410	Fax: 970-835-4092
6. Well Name: CHERYL LYNN	Well Number: #1
7. Unit Name (If Appl.):	Unit No:
8. Objective Formation(s): J SAND	Formation Code: J SAND
9. Proposed Total Depth: 5000'	

APD Original & 2 Copies	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>
Permit Fee (\$200)	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>
Plugging Surety	<input type="checkbox"/>
Mineral Lease Map	<input type="checkbox"/>
Surface Agreement/Surety	<input type="checkbox"/>
Pit Permit (Form 15)	<input type="checkbox"/>
Deviated Drilling Plan	<input type="checkbox"/>
Request for Exception Location	<input type="checkbox"/>
Exception Location Waivers	<input type="checkbox"/>
H2S Contingency Plan	<input type="checkbox"/>
Federal Drilling Permit (1 Set)	<input type="checkbox"/>
Notices of Allocation	<input type="checkbox"/>
Sent Complete Permit	<input type="checkbox"/>
Package to County	<input type="checkbox"/>

WELL LOCATION INFORMATION

10. QtrQtr: CN 1/4 NW 1/4 Sec: 21 Twp: 7N Rng: 53W Meridian: 6TH P.M.	
11. Footage From Exterior Section Lines (if directional, submit drilling plan):	
At Surface: 470' FNL & 1220' FNL.	
If directional, at Top Proposed Prod. Zone:	
If directional, at Bottom Hole:	
12. Ground Elevation: 4036'	13. County: LOGAN
14. Field Name: WILDCAT	Field Number: 99999

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):	16. # Acres in Unit:	17. Unit Description:	
18. Mineral Ownership: <input type="checkbox"/> Fee <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	Lease #: 94/2193		
19. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian			
Is the Surface Owner also the Mineral Owner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
If No: <input checked="" type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Bond <input type="checkbox"/> \$2,000 Bond <input type="checkbox"/> \$5,000 Bond			
20. Total Acres in Lease: 640 160			
21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):			
NW 1/4 SECTION 21 T7N R53W IS 160 ACRES.			
W 1/2, SE 1/4 SECTION 16 T7N R53W IS 480 ACRES.			
22. Is location in a high density area (Rule 603b)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes			
23. Distance to nearest Lease Line: 470'			24. Distance to nearest Property Line: 720' 470'
25. Distance to nearest well completed in the same Formation: NW			
26. Distance to nearest building, public road, major above ground utility or railroad: 470'			
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).			

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: 1-25-97	* If Air/Gas Drilling, Notify Local Fire Officials
28. Drilling Contractor Number: 04550 Name: MANDY DRILLING	Phone #: 303-830-7422
29. Is H2S Anticipated: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, attach contingency plan.	
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
31. Will salt sections be encountered during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> No <input type="checkbox"/> Yes	
33. Mud disposal: <input type="checkbox"/> Offsite <input checked="" type="checkbox"/> Onsite	
Method: <input type="checkbox"/> Land Farming <input checked="" type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other:	

CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12 3/4"	8 5/8"	25 #	150' 280'	100 SKS	150'	SURFACE
7 7/8"	5.5"	15.5 #	5000'	126 SKS	5000'	3900'
Stage Tool						

35. BOP Equipment: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

36. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: CROWN PETROLEUM LLC

Signed: Jay Dearon Title: MANAGER Date: 1-20-97

OGCC Approved: [Signature] Director of COGCC Date: JAN 29 1997

API NUMBER
05-075-9307

Permit Number: 970069 Expiration Date: JAN 28 1998

CONDITIONS OF APPROVAL, IF ANY:

Exception location requested. Rule 318.

If well is a dry hole set plugs as follows: 1) 40 sx cmt at top of "J" sand and 1/2 out of surface casing at shoe. 4) 10 sx cmt in top of surface casing. Cut off casing 4' below ground level and weld on a cap. Please notify Ed Binkley, 970-842-4465, prior to spudding.

Confidential status requested.