



00202883

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

JAN 21 1997

APPLICATION FOR PERMIT TO:

1 a. TYPE OF WORK

 Drill, Deepen, Re-enter, Recomplete and Operate

1 b. TYPE OF WELL

OIL GAS COAL BED OTHER: _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONES Refiling
SideTrack ET OE PR ES

2. OGCC Operator Number: 21680	5. Contact Name & Phone
3. Name of Operator: CROWN PETROLEUM LLC	JAY DEARON
4. Address: 2128 M. ROAD	No: 970-835-3694
City: AUSTIN State: CO. Zip: 81410	Fax: 970-835-4092
6. Well Name: CHERYL LYNN	Well Number: #1
7. Unit Name (If Appl.):	Unit No:
8. Objective Formation(s): J SAND	Formation Code: J SAND
9. Proposed Total Depth: 5000'	

Complete the Attachment Checklist

	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>
Permit Fee (\$200)	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>
Plugging Surety	
Mineral Lease Map	
Surface Agreement/Surety	
Pit Permit (Form 15)	
Deviated Drilling Plan	
Request for Exception Location	
Exception Location Waivers	
H2S Contingency Plan	
Federal Drilling Permit (1 Set)	
Notices of Allocation	
Sent Complete Permit	
Package to County	

WELL LOCATION INFORMATION

10. Qtr/Sec: CN 1/2 NW 1/4 Sec: 21 Twp: 7N Rng: 53W Meridian: 6 TH P.M.
11. Footage From Exterior Section Lines (if directional, submit drilling plan): At Surface: 470' FNL & 1020' FWL. If directional, at Top Proposed Prod. Zone: If directional, at Bottom Hole:
12. Ground Elevation: 4036'
13. County: LOGAN
14. Field Name: WILDCAT
Field Number: 99999

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):	16. # Acres in Unit:	17. Unit Description:
18. Mineral Ownership: <input type="checkbox"/> Fee <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	Lease #: 94/2193	
19. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian		
Is the Surface Owner also the Mineral Owner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If No: <input checked="" type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Bond <input type="checkbox"/> \$2,000 Bond <input type="checkbox"/> \$5,000 Bond		
20. Total Acres in Lease: 640 160		
21. Describe Entire Lease by Qtr/Sec, Twp, Rng (attach separate sheet/map if required): NW 1/4 SECTION 21 T7N R53W IS 160 ACRES. W/2, SE 1/4 SECTION 16, T7N R53W IS 480 ACRES.		
22. Is location in a high density area (Rule 603b)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		
23. Distance to nearest Lease Line: 470'	24. Distance to nearest Property Line: 7300' 470'	
25. Distance to nearest well completed in the same Formation: NN		
26. Distance to nearest building, public road, major above ground utility or railroad: 470'		
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).		

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: 1-25-97	* If Air/Gas Drilling, Notify Local Fire Officials
28. Drilling Contractor Number: 04550 Name: MANNING DRILLING	Phone #: 303-830-7422
29. Is H2S Anticipated: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, attach contingency plan.	
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
31. Will salt sections be encountered during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> No <input type="checkbox"/> Yes	
33. Mud disposal: <input type="checkbox"/> Offsite <input checked="" type="checkbox"/> Onsite	
Method: <input type="checkbox"/> Land Farming <input checked="" type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other:	

CASING AND CEMENTING PROGRAM DKO

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Skts Cement	Cement Bottom	Cement Top
12 3/4"	8 5/8"	25 #	150' 280'	100 SKTS	150'	SURFACE
7 7/8"	5.5"	15.5 #	5000'	126 SKTS	5000'	3900'
Stage Tool						

35. BOP Equipment: Annular Preventor Double Ram Rotating Head None

36. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: CROWN PETROLEUM LLC

Signed: Jay Dearon Title: MANAGER Date: 1-20-97

OGCC Approved: [Signature] Director of COGCC Date: JAN 29 1997

API NUMBER
05-075-9307

Permit Number: 97-069 Expiration Date: JAN 28 1998

CONDITIONS OF APPROVAL, IF ANY:

Exception location requested. Rule 318.

If well is a dry hole set plugs as follows: 1) 40 sx cmt at top of "J" sand and 1/2 out of surface casing at shoe. 2) 40 sx cmt 1/2 in and 1/2 out of surface casing at shoe. 3) 40 sx cmt 1/2 in and 1/2 out of surface casing at shoe. 4) 10 sx cmt in top of surface casing. Cut off casing 4' below ground level and weld on a cap. Please notify Ed Binkley, 970-842-4465, prior to spudding.

Confidential status requested.