

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
APR 25 1955

(Indicate nature of data by checking below)



OIL & GAS
CONSERVATION COMMISSION

Locate Well Correctly

- Notice of intention to drill (attach plat) _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report xxxxxx

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Notice to do work Land: Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County Atwood Field

J-9 (Well No.) Pomeroy (Lease) SE SW SE (1/4 Sec.) 20 (Sec.) 7N (Twp.) 53W (Range) 6th (Meridian)

The Well is located 330 Ft. (N) of Section Line and 1650 Ft. (~~E~~ (S) of (W) Section Line.

The elevation above sea level is 4100 Ft. KB

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

On 3/27/55, a Schlumberger Gamma Ray and Collar Locator Log was run, after which the well was perforated with 2-holes from 4708 1/2 - 09' (KB). The well then swabbed 1-1/2 bbls. of fluid /hour for six hours. Perforations of 80 holes from 4705' to 4721' (KB) were then completed. Swabbing of well then recovered 1 barrel fluid/hour. The formation was then treated with 250 gallons of acid. Pumping in pressure was 1900# with fluid at the rate of 1/4 barrel/minute. Swab testing recovered 2-1/2 barrels fluid in one hour.

The sandfrac job commenced 3/29/55 and 500 gallons of kerosene pumped into formation at pressure of 2200 p.s.i. 2000# of sand with 2000 gallons of Black Gold Sandfrac Oil was mixed and pumped into formation at pressures ranging from 2200# to 4000# psi. Some sand filtered out in the casing. Approximately 1200# sand went into the formation. Sand was then circulated from casing and the well swabbed 6 barrels per hour. The well was then put on production for recompletion at 50 barrels oil and 30.0% B.S.&W.

Approved: APR 25 1955

Date April 22, 1955

[Signature]
Director

Company Trigood Oil Company
P. O. Box 1689

Address Casper, Wyoming

By [Signature]
J. L. Fusselman
Title Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

JLF/ib

Recompletion