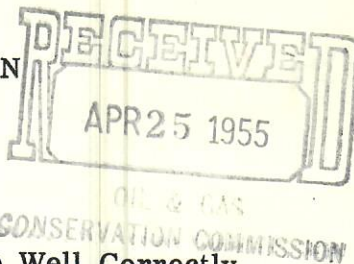


**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)



Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report XXXXX

Locate Well Correctly

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 20 | |
| | | | |
| | | | |

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado

State

Logan

County

Atwood

Field

J-9

(Well No.)

Pomeroy

(Lease)

SE SW SE

(1/4 Sec.)

20

(Sec.)

7N

(Twp.)

53W

(Range)

6th

(Meridian)

The Well is located 330 Ft. (N) of Section Line and 1650 Ft. (E) of
 Section Line. (S) (W)

The elevation above sea level is 4100 Ft. KB

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

On 3/27/55, a Schlumberger Gamma Ray and Collar Locator Log was run, after which the
 well was perforated with 2-holes from 4708½ - 09' (KB). The well then swabbed 1-1/2
 bbls. of fluid /hour for six hours. Perforations of 80 holes from 4705' to 4721' (KB)
 were then completed. Swabbing of well then recovered 1 barrel fluid/hour. The formation
 was then treated with 250 gallons of acid. Pumping in pressure was 1900# with fluid at
 the rate of 1/4 barrel/minute. Swab testing recovered 2-1/2 barrels fluid in one hour.

The sandfrac job commenced 3/29/55 and 500 gallons of kerosene pumped into formation at
 pressure of 2200 p.s.i. 2000# of sand with 2000 gallons of Black Gold Sandfrac Oil was
 mixed and pumped into formation at pressures ranging from 2200# to 4000# psi. Some sand
 filtered out in the casing. Approximately 1200# sand went into the formation. Sand was
 then circulated from casing and the well swabbed 6 barrels per hour. The well was then
 put on production for recompletion at 50 barrels oil and 30.0% B.S.&W.

Approved: APR 25 1955Date April 22, 1955Company Trigood Oil CompanyP. O. Box 1689Address Casper, WyomingBy J. L. FusselmanJ. L. FusselmanTitle Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.

JLF/ib

Recompletion