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075-05337

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

MAR 4 - 1959

OIL & GAS
CONSERVATION COMMISSION

Company JACK THAMES, INCORPORATED Formation "D" SAND Page 1 of 1
Well BROWN NO. 1 Cores DIAMOND CONVENTIONAL File RP-2-2074
Field WILDCAT Drilling Fluid WATER BASE MUD WITH OIL ADDED Date Report 2-14-59
County LOGAN State COLORADO Elevation 4068 KB Analysts DI
Location SW NW 20 7N 53W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks.)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4657-58	239	194	22.3	0.0	94.0	(2)	Sandstone, Fine-grain, Clean.
2	4658-59	81	56	21.1	0.0	95.0	(2)	Sandstone, Fine-grain, Clean.
3	4660-61	174	157	21.1	0.0	93.5	(2)	Sandstone, Fine-grain, Clean.
4	4662-63	314	299	22.4	0.0	93.5	(2)	Sandstone, Fine-grain, Clean.

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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