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Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00202893

Field Atwood Company Ginther, Warren & Ginther  
County Logan Address Box 769, Sterling, Colo.  
Lease State of Colorado  
Well No. 2 Sec. 20 Twp. 7 N Rge. 53 W Meridian 6 State or Pat. State  
Location 990 Ft. (N) of N Line and 990 Ft. (W) of E line of SE 1/4 Elevation 4067  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed RA Warren  
Title Superintendent

Date December 15, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling Jan 20, 1952 Finished drilling Feb. 1, 1952

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	184	150	36	

## COMPLETION DATA

Total Depth 4745 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to T.D.  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_. BTU's/Mcf. \_\_\_\_\_. Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Jan. 31 1952 Straight Hole Survey Yes Type Totco  
Date Feb. 1 1952 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 4683 to 4692 (Water)  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Pierre Sh.	668		
Niobrara Sh.	3778		
Ft. Hays L.S.	4112		
Greenhorn L.S.	4344		
"D" Sand	4599	4620	(Continue on reverse side)
"J" Sand	4683	4742	