

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/12/2023

Submitted Date:

07/13/2023

Document Number:

702501623

FIELD INSPECTION FORMLoc ID 311770 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 3401 QUEBEC ST SUITE 9105

City: DENVER State: CO Zip: 80207

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Morgan, John	(303) 894-2100, Ext 5147	john.morgan@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223471	WELL	SI	09/01/2019	DSPW	081-06837	ELK SPRINGS UNIT 4	SI

General Comment:**COGCC Inspection Report Summary**

On Tuesday, 7/12/23, Inspector Kirby Burchett, while on location for a 5-year UIC Mechanical Integrity Test conducted a routine field inspection at Beeman Oil & Gas LLC on the Elk Springs Unit 4 well, Location #311770, in Moffat County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

UIC well tested to 850 psi. Lost all pressure within a couple of minutes. MIT Failed.

Follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 223471 Type: WELL API Number: 081-06837 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1000

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: ENRD
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 05/05/2018
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: 0 BH psi: 0

Insp. Status: Fail Leak Type: _____

Comment: Initial tbg – 0 psi, Initial prod csg – 0 psi, Initial surf csg – 0 psi.
 Max Allowable Inj – 1000 psi. Pressure up on production casing to 850 psi
 5 min – 0 psi, 10 min – 0 psi, 15 min – 0 psi. 850 psi pressure loss within 2 minutes. MIT
 Failed
 Final tbg – 0 psi, Final surf csg – 0 psi.
 Released pressure and secured well.

Corrective Action: **Repair well and retest. MIT must be witnessed before injection can begin. Plug and Abandon if necessary.** Date: 01/11/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501638	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6180375