

FORM

21

Rev

11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403461207

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
4. New injection wells, test pressures must be at a minimum of 300 psig.
5. For injection wells, test pressures must be tested to maximum requested injection pressure.
6. A minimum 300 psi differential pressure must be maintained between the tubing and casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number:	7125	Contact Name		Pressure Chart	
Name of Operator:	BEEMAN OIL & GAS INC	Phone: ( )		Cement Bond Log	
Address:	13635 E 104TH AVENUE STE 400			Tracer Survey	
City: COMMERCE CITY	State: CO	Zip: 80022	Email:	Temperature Survey	
API Number: 05-	081-06837	OGCC Facility ID Number:	223471	Inspection Number	
Well/Facility Name:	ELK SPRINGS UNIT	Well/Facility Number:	4		
Location QtrQtr:	NWSE	Section: 30	Township: 5N	Range: 98W	Meridian: 6

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 5/5/2018 12:00:00 AM

## Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
ENTER AREA	4770-4800	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2 3/8	4772	4669

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-12-2023	SI	0 psi	0 psi	0 psi
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350 psi	0 psi			

Test Witnessed by State Representative?

OGCC Field Representative

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge, true, correct, and complete.

Signed:

Kelly Gallaway

Print Name:

Kelly Gallaway

Title:

Field Supervisor

Email:

KSGallaway@necogcc.com

Date:

7/12/23

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Kuby Bruch

Date:

7/12/23

## CONDITIONS OF APPROVAL, IF ANY:

Fail MIT, shut in until repairs have been done, retest

Jul 12, 2023 at 10:18:00 AM