

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/11/2023

Submitted Date:

07/13/2023

Document Number:

701007156**FIELD INSPECTION FORM**Loc ID 321860 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 34105Name of Operator: GILBERT-STEWART OPERATING LLCAddress: 1801 BROADWAY STE 200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gilbert, Kent	303-534-1686	kgoil@msn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208258	WELL	TA	09/01/2019	SI	017-07193	MILLER 1	PA

General Comment:[P&A Inspection](#)

Location**Lease Road:**

Type	Access		
comment:	Trail through farm ground		
Corrective ActionL		Date:	

Overall Good: ☒**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 2		corrective date
Comment:	Electric panel and cathodic rectifier		
Corrective Action:	Remove equipment from location to begin final reclamation process		Date: 08/11/2023

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208258 Type: WELL API Number: 017-07193 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2345/1600/500Cement Volume (sx): 550 sxs

Good Return During Job: _____

Cement Type: Class AComment:

PEAK WIRELINE, EASTERN COLORADO WELL SERVICE, HP OILFIELD SERVICES. MIRU ECWS, POOH W/TBG. MIRU PEAK, RIH W/GUN, PERF @ 2395'. MIRU ECWS, RIH W/CICR TO 2345'. MIRU HP, PUMP 45 SXS THRU W/5 SXS ON TOP. MIRU ECWS, POOH W/TBG. MIRU PEAK, RIH W/GUN, PERF @ 1650'. MIRU ECWS, RIH W/CICR TO 1600'. MIRU HP, PUMP 45 SXS THRU W/5 SXS ON TOP. MIRU ECWS, POOH W/TBG. MIRU PEAK, RIH W/GUN, PERF @ 500'. MIRU HP, BULLHEAD 30BBLs WATER DOWN CSG TO EST CIRCULATION, PUMP 200 SXS CMT, LOST CIRC. SHUT DOWN, DUMPED 2 BAGS CaCl DOWN CSG. WOC FOR 1 HR. MIRU HP, PUMP REMAINING 200 SXS CMT DOWN CSG W/1 BAG OF CaCl WITH CMT TO 70' BELOW SFC. TOP OFF CSG AND ANNULUS AT LATER DATE

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT