

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/10/2023

Submitted Date:

07/11/2023

Document Number:

701007142**FIELD INSPECTION FORM**
 Loc ID 337538 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	(970) 332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286671	WELL	PR	04/01/2007	GW	125-10319	CDM PARTNERSHIP 31-8	PR

**General Comment:**Routine Inspection

## Location

<b>Lease Road:</b>			
Type	Access		
comment:	Trail through pasture		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by water tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease signs by gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Meter shed and VGS 3/4 fenced with metal panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Prime Mover	# 0		
Comment:	Removed at time of inspection		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Sentry unit		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Gas scrubber (not in use), telemetry equipment at meter shed	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:	Shared meter run for CDM Partnership 31-8, 32-8, 42-8	
Corrective Action:		Date:
Type: Vertical Separator	# 3	
Comment:	3-Vertical gas separators 50% buried by meter shed	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		39.991420,-102.324100
Comment:	2-Fiberglass water tanks 50% buried on east side of meter shed				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	210bbls
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	286671	Type:	WELL	API Number:	125-10319	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Central meter run for (CDM Partnership 31-8, 32-8, 42-8) 390' NNW of wellhead								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Location and access are grassed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT