

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
JUL - 9 1965
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Bander & Couch & Bolin Oil Co.
County Logan Address 508 Petroleum Bldg.
City Abilene State Texas
Lease Name Amen Well No. 1 Derrick Floor Elevation 4126 Gr.
Location NW SE Section 7 Township 7N Range 53 W Meridian 6th P.M.
2010 (quarter quarter) feet from S Section line and 1980 feet from E Section Line
N or S E or W
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Date 7-7-65 Signed Pete Couch
Title _____

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-23-65, 19____ Finished drilling 6-28-65, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	20#	LP	87'	80	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HMM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 4915' PLUG BACK DEPTH Dry Hole

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane Wells I-ES, M L Date 6-28-65, 19____
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

7-7N-53W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3914	<u>CORE #1</u>	4847-4885 Full Recovery
Ft. Hays	4244	4847 - 4849	Sand & shale, reworked, tight
Carlile	4294	4849-4851	Sandstone w/shale laminations, tight, spotted oil stain.
Greenhorn	4492	4851-4854	Sandstone, hard, tight, no show.
Bentonite	4656	4854-4858	Sandstone, gray, medium to coarse grained, fair porosity & permeability, no show.
"D" Sand	4754	4858-4872	Sandstone, good porosity & permeability, fine grain, no show.
"J" Sand	4850	4872-4883	Shale.
Total Depth	4915	4883-4885	Sandstone, fractured, clean, good porosity & permeability, no show.