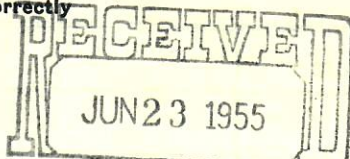


X			
	25		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00202784

Field Atwood East Field Company Shell Oil Company  
County Logan Address 1845 Sherman St., Denver, Colo.  
Lease A. Fiebig  
Well No. 1 Sec. 25 Twp. 7N Rge. 53W Meridian 6 P.M. State or Pat. Pat.  
Location 1809 Ft. (S) of North Line and 608 Ft. (W) of West line of NW/4 Elevation 3987 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. CurryDate 6-17-55Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-10-55, 19 1-21-55 Finished drilling 1-21-55, 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 4423 to 4430 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28.5#	American	361	250 reg		
5 1/2"	14#	"	4517	100 reg, 4% gel		
2"	4.7#	"	4450			

## COMPLETION DATA

Total Depth 4598 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4598  
Casing Perforations (prod. depth) from 4429 to 4430 ft. No. of holes 4  
Acidized with 250 gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 2-6-55 19 53 bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 0 Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-20-55 19 \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

Straight Hole Survey Yes Type \_\_\_\_\_  
Other Types of Hole Survey Yes Type Microlog  
(Note—Any additional data can be shown on reverse side.)

DVR	
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	800	Surface.
	800	4402	Shale.
	4402	4497	Sample top Muddy 4402 (-415)
	4497	4555	Sd w/shale, friable, fine grained, trace por, NS.
			Sand, white, scattered fair to good SF and ECF.
			Sample top Dakota 4497 (-510).
	4555	TD	Shale.
PBTD		4478	Shale.

(Continue on reverse side)

Produce