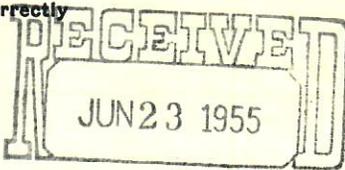


X		25	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

LOG OF OIL AND GAS WELL



00202784

Field Atwood East Field Company Shell Oil Company
 County Logan Address 1845 Sherman St., Denver, Colo.
 Lease A. Fiebig
 Well No. 1 Sec. 25 Twp. 7N Rge. 53W Meridian 6 P.M. State or Pat. Pat.
 Location 1809 Ft. (S) of North Line and 608 Ft. (W) of West line of NW/4 Elevation 3987 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. Curry

Date 6-17-55

Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-10-55, 19 Finished drilling 1-21-55, 19

OIL AND GAS SANDS OR ZONES

No. 1, from 4423 to 4430 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28.5#	American	361	250 reg		
5 1/2"	14#	"	4517	100 reg, 4% gel		
2"	4.7#	"	4450			

COMPLETION DATA

Total Depth 4598 ft. Cable Tools from to Rotary Tools from 0 to 4598
 Casing Perforations (prod. depth) from 4429 to 4430 ft. No. of holes 4
 Acidized with 250 gallons. Other physical or chemical treatment of well to induce flow
 Shooting Record

Prod. began 2-6-55 19 Making 53 bbls./day of A. P. I. Gravity Fluid on Pump
 Choke
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 0 Mcf. Gas Oil Ratio
 Length Stroke in. Strokes per Min. Diam. Pump in.
 B. S. & W. % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-20-55 19 Straight Hole Survey Yes Type
 Date 19 Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes
 Core Analysis Depth to
 to

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	800	Surface.
	800	4402	Shale.
	4402	4497	Sample top Muddy 4402 (-415)
	4497	4555	Sd w/shale, friable, fine grained, trace por, NS.
			Sand, white, scattered fair to good SF and ECF.
			Sample top Dakota 4497 (-510).
	4555	TD	Shale.
	PBTD	4478	Shale.

DVR
FJK
OPS
HMM
AH
JJD
FILE

(Continue on reverse side)

Producer