



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

MAR 7 1958

INSTRUCTIONS

CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Atwood East Operator Kansas-Nebraska Natural Gas Company, Inc. For
County Logan Address Excelsior Oil Corporation
City Hastings State Nebraska

Lease Name Miller Well No. B-1 Derrick Floor Elevation 3992
Location NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 26 Township 7N Range 53W Meridian 6th
(quarter quarter)
500 feet from N Section line and 330 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 17, 1958Signed George Mohr
Title Area Prod. Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling January 29, 1958 Finished drilling February 4, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24		318 K.B.	300	24 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4476 K.B. PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Electric & Micro Log Date February 5, 1958
Was well cored? Yes Has well sign been properly posted? ☒

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

26-7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3618		
Carlile	3993		
Greenhorn	4180		
1st Bentonite	4271		
2nd Bentonite	4334		
"D" Sand	4423		
Total Depth	4474		

Core #1.

4424	4456	Recovered 29 feet.
4424	4440	Reworked sand and shale - no shows. An occasional 3 or 4 inch streak of sandstone which appeared to be wet.
4440	4441	Carbonaceous shale and very carbonaceous sandstone. show of oil.
4441	4452	Sandstone, fine to medium-grained. Top 4 feet stain and odor - bottom 7 feet appears to be wet.
4452	4456	Black shale.

DRILL STEM TEST RECORD

D. S. T. #1. Open 1 hour, shut-in 30 minutes.
Gas in 35 minutes. Slight flow.
Recovered 280 ft. oil and gas-cut water.

I. Hydrostatic 2357#

I.F.P. 38#

F.F.P. 116#

S.I.P. 970#

F. Hydrostatic 2430#

DATA ON TEST