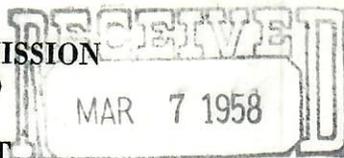


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Atwood East Operator Kansas-Nebraska Natural Gas Company, Inc. For Excelsior Oil Corporation County Logan Address 300 North St. Joseph Avenue. City Hastings State Nebraska

Lease Name Miller Well No. B-1 Derrick Floor Elevation 3992 Location NE 1/4 NE 1/4 Section 26 Township 7N Range 53W Meridian 6th 500 feet from N Section line and 330 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None Gas None Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 17, 1958 Signed George Mohr Title Area Prod. Supt.

The summary on this page is for the condition of the well as above date. Commenced drilling January 29, 1958 Finished drilling February 4, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 1476 K.B. PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Electric & Micro Log Date February 5, 1958 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

26-7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|--|------|----------------|---|
| Niobrara | 3618 | | |
| Carlile | 3993 | | |
| Greenhorn | 4180 | | |
| 1st Bentonite | 4271 | | |
| 2nd Bentonite | 4334 | | |
| "D" Sand | 4423 | | |
| Total Depth | 4474 | | |
| Core #1. | | | |
| | 4424 | 4456 | Recovered 29 feet. |
| | 4424 | 4440 | Reworked sand and shale - no shows. An occasional 3 or 4 inch streak of sandstone which appeared to be wet. |
| | 4440 | 4441 | Carbonaceous shale and very carbonaceous sandstone. show of oil. |
| | 4441 | 4452 | Sandstone, fine to medium-grained. Top 4 feet stain and odor - bottom 7 feet appears to be wet. |
| | 4452 | 4456 | Black shale. |
| DRILL STEM TEST RECORD | | | |
| D. S. T. #1. Open 1 hour, shut-in 30 minutes. Gas in 35 minutes. Slight flow. Recovered 280 ft. oil and gas-out water. | | | |
| | | I. Hydrostatic | 2357# |
| | | I.F.P. | 38# |
| | | F.F.P. | 116# |
| | | S.I.P. | 970# |
| | | F. Hydrostatic | 2430# |

DATA ON TEST