

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
DEC 26 1957



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Atwood East Operator Kansas-Nebraska Natural Gas Co., Inc. for
County Logan Address Excelsior Oil Corporation
City 300 N. St. Joseph Ave. State Nebraska
City Hastings,
Lease Name Miller Well No. 3 Derrick Floor Elevation 3981
Location C E 1/2 NW NW Section 25 Township 7N Range 53W Meridian 6th
(quarter quarter) feet from N Section line and 990 feet from W Section Line
660 feet from N or S For W Principal

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil Two Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George H. Whipple
Date Dec. 21, 1957 Title Production Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling September 18, 1957 Finished drilling September 28, 1957
under surface casing

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	22.7#		323 G.L.	250	24 hrs.	plus	
5-1/2"	14#		4464 K.B.	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Super Casing Jets (McCullough)	4 Shts./ft.	4415		4419 K.B.
TOTAL DEPTH <u>4479 K.B.</u>		PLUG BACK DEPTH <u>4460 K.B.</u>		

AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
WRS	
HHH	
AH	
JJD	
FILE	

Oil Productive Zone: From 4410 To 4422 K.B. Gas Productive Zone: From _____ To _____
Electric or other Logs run E.S., Micro, & Gamma Ray Date Sept. 28, 1957
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 6:30 A.M. on Oct. 5, 1957 Test Completed 5:00 P.M. on Oct. 5, 1957

For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u>322</u> API Gravity <u>32° (Est.)</u>	
Gas Vol. <u>128.8</u> Mcf/Day; Gas-Oil Ratio <u>400</u> Cf/Bbl. of oil	
B.S. & W. <u>Trace</u> %; Gas Gravity <u>.83</u> (Corr. to 15.025 psi & 60°F)	

(See Remarks on Reverse Side)

25-7N-53W

INSTRUMENTS

(See Remarks on Reverse Side)