



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JAN 27 1964

OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pawnee Creek Operator Maverick Oil Company  
 County Logan Address 708 Midland Savings Building  
 City Denver State Colorado  
 Lease Name Thornton Well No. 2 Derrick Floor Elevation 4119 KB  
 Location SE 1/4 Section 3 Township 7N Range 54W Meridian 6  
660 (quarter quarter) feet from S Section line and 660 feet from E Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 25, 1964 Signed A. H. Brown  
 Title President

The summary on this page is for the condition of the well as above date.  
 Commenced drilling December 28, 1963 Finished drilling January 2, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24		112'	100 SX	12 hrs		
4 1/2	11.6 & 9.5	J-55	5021. 44KB	150 SX	72 hrs		
(159 jts. 31 @ 11.6-129 @ 9.5)							

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
crack jets and no-plugs	2	4736.5	4742.5	<input checked="" type="checkbox"/>
				WRS
				HHM
				JAM
				FJP <input checked="" type="checkbox"/>
				JJD <input checked="" type="checkbox"/>
				FILE

TOTAL DEPTH 5052 PLUG BACK DEPTH 4976

Oil Productive Zone: From 4932 To 4962 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run I-ES-Minnie-Aconstic-Bond-R GR Date 1/2/64 and 1/7/64, 19\_\_\_\_  
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 8 A.M. or P.M. 1/11 1964 Test Completed 8 A.M. or P.M. 1/12/64 19\_\_\_\_  
 For Flowing Well: Flowing Press. on Csg. 0 lbs./sq.in.  
 Flowing Press. on Tbg. 55 lbs./sq.in.  
 Size Tbg. 2 in. No. feet run 4870  
 Size Choke 28/64 in.  
 Shut-in Pressure 1094  
 For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
 Number of strokes per minute \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day <u>200</u> API Gravity <u>40</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio <u>250-1</u> Ct/Bbl. of oil
B.S. & W. <u>1.5</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

