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(123-11300)
STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

83 892 AUG 09 1983



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Catamount Exploration, Inc./Exeter Drilling (307)577-5184

3. ADDRESS OF OPERATOR

P.O. Box 3013; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FEL, 660' FSL, Sec. 22-T6N-R67W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approx. 4 miles east-southeast of Windsor, CO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

260

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4768' GL

Codell

22. APPROX. DATE WORK WILL START

Aug. 9, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------------|
| 12-1/4" | 8-5/8" | 24.0 lb | Approx. 250' | To Surface (approx. 200 sx.) |
| 7-7/8" | 4-1/2" | 11.6 lb. | Approx. 7350' | 275 sx. |

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE The lease is comprised of the E1/2 of the SW1/4, the SE1/4, and that part of the S1/2 of the N1/2 south of the railroad.

The well will be drilled to a depth sufficient to test the Codell formation. If commercial production is indicated, 4-1/2" casing will be run and cemented. The well will be perforated and stimulated. Production tubing will be 2-3/8". No cores or tests are planned.

OPER. NO. 14675
DRLR. NO. 28300
FIELD NO. 48125
LEASE NO. _____
FORM CD. CODL

24.

SIGNED

TITLE

Consultant

DATE

Aug. 8, 1983

(This space for Federal or State Office use)

PERMIT NO. _____

APPROVAL DATE _____

EXPIRATION DATE _____

APPROVED BY

TITLE

DIRECTOR
O & G Cons. Com

DATE

AUG 10 1983

CONDITIONS OF APPROVAL, IF ANY:



00212692

A.P.I. NUMBER

05 123 11300

See Instructions On Reverse Side