

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



13

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other RECEIVED
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other JUN - 2 1967

2. NAME OF OPERATOR
Frank Walsh

3. ADDRESS OF OPERATOR
P. O. Box 30, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **150' S of NL, 660' W of CL, Section 1**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **2-23-67** 16. DATE T.D. REACHED **2-27-67** 17. DATE COMPL. (Ready to prod.) **2-27-67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **3988.7 KB** 19. ELEV. CASINGHEAD **3979**

20. TOTAL DEPTH, MD & TVD **4702** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
ES, Ind. and Micro

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	144'	12"	125 sks	FJP ✓ HHW JAM ✓ LWD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE _____ DATE 6-1-67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	3624		
Carlile	4024		
Greenhorn	4224		
Bentonite	4374		
D Sand	4470		
J Sand	4568		
T.D.	4700		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
260' I-2A-23M M.C.		
120' 2 of 11', 000' M of CR' Section I B. O. BOX 30, Sterling, Colorado BY THE MEASUREMENT		
MILL COMPLETION OR RECOMPLETION BELOW AND UP TO		

1-7N-53CU
(ON THE STATE OF COLORADO)
BY THE STATE COMMISSIONER OF MINES