



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

JUL 29 1958

6

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field W/C Operator Shawnee Oil Company
County Logan Address 321 Empire Building
City Denver 2 State Colorado

Lease Name Armour Well No. 1 Derrick Floor Elevation 4247 K.B.
Location C SE NW Section 35 Township 7 N Range 52 W Meridian 6 P.M.
1980 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil -0-; Gas -0-
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 24, 1958 Signed [Signature] Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 7-14-58, 19 Finished drilling 7-17-58, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4676' PLUG BACK DEPTH --

Oil Productive Zone: From None To -- Gas Productive Zone: From None To --
Electric or other Logs run yes Date 7-17-58, 19
Was well cored? no Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

AJJ
DVR
WRS
HHM
IAM
FJP
JJD
TJE

Red checkmark

Red cross mark

# FORMATION RECORD

35-7N-52W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

Within thirty days after completion of any well, the owner or operator shall file with the State Engineer a copy of this report, for wells drilled on Federal lands and four (4) copies for wells drilled on other lands. (3) copies of this report, for wells drilled on Federal lands and four (4) copies for wells drilled on other lands. I have requested geological information will be kept confidential for six months after the filing thereof.

Filed on:  Private Land  Federal Land  State Land

Number of producing wells on this lease including this well: Oil  Gas  Gas Well

Well completed as:  Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: July 24, 1958  
 Title: Petroleum Engineer  
 Signed: \_\_\_\_\_

Completed drilling: 7-14-58  
 The summary on this page is for the condition of the well as above date.  
 Finished drilling: 7-17-58

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SRS. CMT.	W.O.C.	TIME	PRES. TEST
8-5/8"	24 1/2	H-10	124'	100	12	12	500

## CASING PERTURBATIONS

Type of Change	No. Perturbations per ft.	From	To
NONE			

TOTAL DEPTH: 124'

PLUG BACK DEPTH: ---

Oil Productive None; From: None To: ---  
 Gas Productive None; From: None To: ---  
 Electric or other logs run: Yes  
 Was well cored? no  
 Has well sign been properly posted? ---

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

## DATA ON TEST

Test Completed: A.M. or P.M. \_\_\_\_\_  
 For Pumping Well: \_\_\_\_\_  
 Depth of Pump: \_\_\_\_\_ feet  
 Size Type: \_\_\_\_\_ in. No. test run  
 Diam. of working barrel: \_\_\_\_\_ inches  
 Number of strokes per minute: \_\_\_\_\_  
 Length of stroke used: \_\_\_\_\_ inches

Flowing Well: \_\_\_\_\_  
 Flowing Press. on Csg.: \_\_\_\_\_ lbs. per sq. in.  
 Flowing Press. on Tub.: \_\_\_\_\_ lbs. per sq. in.  
 Shut-in Pressure: \_\_\_\_\_ in.  
 Size Clogs: \_\_\_\_\_ in.

If flowing well, did this well flow for the entire duration of this test without the use of snub or other artificial flow device?

TEST RESULTS: lbs. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas Oil Ratio _____
Gas Gravity _____	(Correct to 15.052 psi @ 60°F)