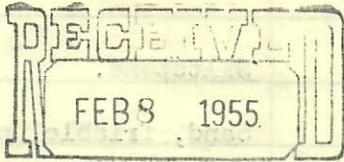




X			
	34		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in locate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

AJJ	
DVR	✓
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

LOG OF OIL AND GAS WELL

Field General Checkerboard No. 27 Company Shell Oil Company
 County Logan Address 1845 Sherman St., Denver, Colorado
 Lease D. A. Hamil
 Well No. 1 Sec. 34 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. Pat.

Location 1985 Ft. (S) of North Line and 658 Ft. (W) of West line of NW/4 Elevation 4175 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry *A. H. Curry*

Date February 2, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-3-54, 19 Finished drilling 11-11-54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
7"	17	American	278	100		

COMPLETION DATA

Total Depth 4691 ft. Cable Tools from - to - Rotary Tools from 0 to 4691
 Casing Perforations (prod. depth) from - to - ft. No. of holes -
 Acidized with - gallons. Other physical or chemical treatment of well to induce flow -
 Shooting Record -

Prod. began P&A 11-11-54 19 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 11-11-54 19 Straight Hole Survey Yes Type -
 _____ Date _____ 19 Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	290	Surface.
	290	4478	Shale.
			Sample top Muddy 4478 (-303)
	4478	4481	Sand, tight to trace pinpoint porosity, good

(Continue on reverse side) SF and ECF.

