

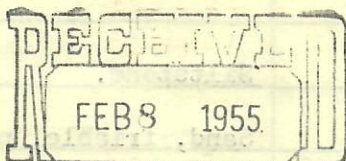


00209075

Locate
Well
CorrectlyFile in ☐ locate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

AJJ	
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	34		

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field General Checkerboard No. 27 Company Shell Oil Company
County Logan Address 1845 Sherman St., Denver, Colorado
Lease D. A. Hamil
Well No. 1 Sec. 34 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. Pat.
Location 1985 Ft. (S) of North Line and 658 Ft. (W) of West line of NW/4 Elevation 4175 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. CurryDate February 2, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-3-54, 19 11-11-54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
7"	17	American	278	100		

COMPLETION DATA

Total Depth 4691 ft. Cable Tools from - to - Rotary Tools from 0 to 4691
Casing Perforations (prod. depth) from - to - ft. No. of holes -
Acidized with - gallons. Other physical or chemical treatment of well to induce flow -
Shooting Record -

Prod. began P&A 11-11-54 19 Making bbls./day of A. P. I. Gravity Fluid on Pump ☐
Tub. Pres. lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio Choke. ☐
Length Stroke in. Strokes per Min. Diam. Pump in.
B. S. & W. % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 11-11-54 19 Straight Hole Survey Yes Type -
Date 19 Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Depth to

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	290	Surface.
	290	4478	Shale.
			Sample top Muddy 4478 (-303)
	4478	4481	Sand, tight to trace pinpoint porosity, good

(Continue on reverse side) SF and ECF.

34-7N-52W