



00622020

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
AUG 21 1963OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Greeley Real Estate and Development Co.
County Logan Address Box 205
City Arvada State Colo.
Lease Name Hamil Well No. 2 Derrick Floor Elevation 4170 KB
Location C SWSE Section 33 Township 7N Range 52W Meridian 6th
(quarter quarter)
feet from N or S Section line and feet from Section Line
E or W
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-19-63Signed Roy Campbell - by Jeanne George
Title _____

The summary on this page is for the condition of the well as above date.
Commenced drilling 2-20, 1963 Finished drilling 2-24, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	17#	LP	146' KB	140	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 4575' PLUG BACK DEPTH dry hole

Oil Productive Zone: From none To none Gas Productive Zone: From none To none
Electric or other Logs run Lane Wells Electrolog and Minilog Date 2-24 1963
Was well cored? No. Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

33-7N-52W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NO INFORMATION			Core #1: "D" Sand. 4463'-4489'. No information.
Dsd	4462		DST #1: 4473'-4489'. "D" sand test.
sd	4554		Tool open 2 minutes. 30 minute initial shut-in. Open 2 hours. Final shut in 30 minutes. Recovered 690' water.