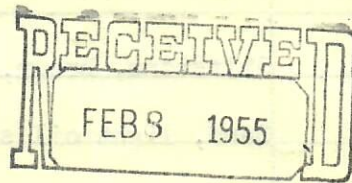


	32		
X			

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in \_\_\_\_\_ on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

AJJ	
DVR	✓
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

## LOG OF OIL AND GAS WELL



00220383

Field Dune Ridge Company Shell Oil Company  
County Logan Address 1845 Sherman St., Denver, Colorado  
Lease State of Colorado 688  
Well No. 5 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State  
Location 660 Ft. (N) of South Line and 662 Ft. (E) of West line of SW/4 Elevation 4102 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry *A. H. Curry*Date February 3, 1955Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-26-54, 19\_\_\_\_ Finished drilling 10-3-54, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from 4456 to 4462 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	270	175		

## COMPLETION DATA

Total Depth 4462 ft. Cable Tools from - to - Rotary Tools from 0 to 4462  
Casing Perforations (prod. depth) from 4456 to 4462 ft. No. of holes -  
Acidized with - gallons. Other physical or chemical treatment of well to induce flow -  
Shooting Record -

Prod. began 10-6-54 19\_\_\_\_ Making 314 bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. 6.8 Mcf. Gas Oil Ratio 260 Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-30-54 19\_\_\_\_ Straight Hole Survey Yes Type -  
\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	275	Surface.
	275	4432	Shale.
			Sample Top Muddy 4432 (-330)
	4432	4451	Sand, white, scattered fair to good SF and ECF.

(Continue on reverse side)

*Produce*

✓



32-7N-52W

[illegible]