

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

00220438

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Dune Ridge Operator Shell Oil Company
County Logan Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name State of Colorado 688 Well No. 11 Derrick Floor Elevation 4085 feet
Location C SW NW Section 32 Township 7N Range 52W Meridian 6 P.M.
(quarter quarter)
1977 feet from N Section line and 709 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil 10; Gas
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☐ Temporarily Abandoned ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 8, 1957 Signed L. W. Elderkin
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling February 5, 1957 Finished drilling February 17, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	28#	H-40	301	300	14		
5 1/2"	14#	J-55	4468.50	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Open Hole				

TOTAL DEPTH 4478 feet

PLUG BACK DEPTH

Oil Productive Zone: From 4468 To 4478 Gas Productive Zone: From - To -
Electric or other Logs run Ran ES Date February 10, 1957
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	306	Surface hole.
	306	3264	Shale.
	3264	4169	Shale and lime.
Muddy	4169	4449	Shale and lime.
	4449	4454	Reworked shale and sand, with sand, white to light gray, fine grain, heavily clay bonded, tite to visible porosity, no show.
	4454	4459	Sand, light gray, very fine grain, clay bonded, tite to trace pinpoint porosity, no show, with sand, gray, fine grain.
	4459	4462	Same as at 4454-4459.
	4462	4465	Sand, white to light gray, very fine grain, heavily clay bonded, tite to trace pinpoint porosity, no show, with siltstone, light gray, tite, no show.
	4465	4468	Sand, white, medium grain, clay bonded, visible porosity, spotted medium oil stain, spotted fair to good sample fluorescence and good ether cut fluorescence, no show.
	4468	4469	Shale.
Muddy	4469	4473	Sand, light gray, very fine grain, no show; shale in part.
	4473	4478	Shale.

Core No. 1, 4467-4478. Recovered eight feet.

The State 688, Well No. 11 has been temporarily abandoned, and in all possibilities will be plugged at a later date.