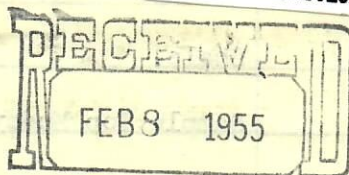


		X	
	32		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in locate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOAJJ  
DVR  
FJK  
OPS  
HHM  
AH  
JJD  
FILE

## LOG OF OIL AND GAS WELL

Plate ~~407-3490~~

Field Dune Ridge Company Shell Oil Company  
County Logan Address 1845 Sherman St., Denver, Colorado  
Lease State of Colorado 688  
Well No. 4 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State  
Location 1980 Ft. (S) of South Line and 1889 Ft. (W) of East line of NE/4 Elevation 4116 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. CurryDate February 3, 1955Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-15-54, 19   Finished drilling 9-26-54, 19  

## OIL AND GAS SANDS OR ZONES

No. 1, from 4460 to 4489  
No. 2, from        to         
No. 3, from        to         
No. 4, from        to         
No. 5, from        to         
No. 6, from        to       

## IMPORTANT WATER SANDS

No. 1, from None to         
No. 2, from        to         
No. 3, from        to         
No. 4, from        to       

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	32	American	247	175		

## COMPLETION DATA

Total Depth 4489 ft. Cable Tools from — to — Rotary Tools from 0 to 4489  
Casing Perforations (prod. depth) from 4460 to 4489 ft. No. of holes —  
Acidized with — gallons. Other physical or chemical treatment of well to induce flow —  
Shooting Record —

Prod. began 10-1-54 19   Making 195 bbls./day of        A. P. I. Gravity Fluid on        Pump ☒  
Tub. Pres. 65 lbs./sq. in. Csg. Pres. 4460 lbs./sq. in. Gas Vol. 41.2 Mcf. Gas Oil Ratio 212 Choke. ☐  
Length Stroke        in. Strokes per Min.        Diam. Pump        in.  
B. S. & W.        % Gas Gravity        BTU's/Mcf.        Gals. Gasoline/Mcf.       

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-20-54 19   Straight Hole Survey Yes Type —  
Date        19   Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes  
(Note—Any additional data can be shown on reverse side.)  
Core Analysis        Depth        to         
       to       

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	70	Surface.
	70	725	Surface and shale.
	725	3675	Shale.
	3675	4345	Shale and lime.

(Continue on reverse side)

Producer



# FORMATION RECORD

[illegible]