

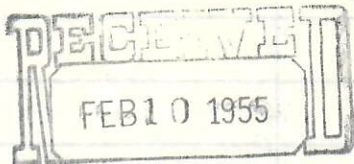
0			
	2		

Locate
Well
Correct

00198071

File in _____ State on Fee and Patented lands and in
quadrangle _____ State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE

Field Pawnee Creek Company MIDWEST OIL CORPORATION
County Logan Address 1700 Broadway, Denver, Colorado
Lease State
Well No. 1 Sec. 2 Twp. 7-N Rge. 54-W Meridian 6 PM State or Pat. STATE
Location 330 Ft. (S) of North Line and 330 Ft. (E) of West Line of Sec. Elevation 4173'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. Collins,
Title Manager of Production Department

Date February 8, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling December 26, 19 54 Finished drilling January 12, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5000½ to 5010½ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32#	Republic	107'	150	24	
5½"	15.5#	J & L	5048'	275	48	1500

COMPLETION DATA

Total Depth 5048 ft. Cable Tools from _____ to _____ Rotary Tools from surface to TD
Casing Perforations (prod. depth) from 5004 to 5012 ft. No. of holes 48
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow swab.
Shooting Record _____

Prod. began Feb. 4 19 55 Making 106 bbls./day of 40 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 70 lbs./sq. in. Csg. Pres. 18 lbs./sq. in. Gas Vol. NM Mcf. Gas Oil Ratio NM Choke. ☐
Length Stroke 54 in. Strokes per Min. 17 Diam. Pump 1½ in.
B. S. & W. 2.0 % Gas Gravity NM BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date January 8 19 55 Straight Hole Survey yes Type Totco
Time Drilling Record yes Date _____ 19 _____ Other Types of Hole Survey yes Type Microlog
Core Analysis yes Depth 5001' to 5023' (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4044'		
Ft. Hayes	4382'		
Carlile	4429'		
Greenhorn	4619'		

(Continue on reverse side)

Produce

2-7N-54W

[illegible]