

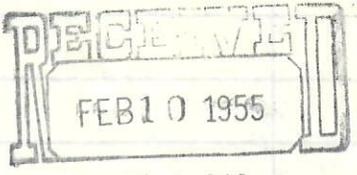
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Locate Well Correct



File in State on Fee and Patented lands and in quadrate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HMM	
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JJD	✓
FILE	



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Pawnee Creek Company MIDWEST OIL CORPORATION
 County Logan Address 1700 Broadway, Denver, Colorado
 Lease State
 Well No. 1 Sec. 2 Twp. 7-N Rge. 54-W Meridian 6 PM State or Pat. STATE
 Location 330 Ft. (S) of North Line and 330 Ft. (W) of West Line of Sec. Elevation 4173'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. Collins
 R. W. Collins,
 Date February 8, 1955 Title Manager of Production Department

The summary on this page is for the condition of the well as above date.

Commenced drilling December 26, 19 54 Finished drilling January 12, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5000 1/2 to 5010 1/2 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32#	Republic	107'	150	24	
5 1/2"	15.5#	J & L	5048'	275	48	1500

COMPLETION DATA

Total Depth 5048 ft. Cable Tools from _____ to _____ Rotary Tools from surface to TD
 Casing Perforations (prod. depth) from 5004 to 5012 ft. No. of holes 48
 Acidized with - gallons. Other physical or chemical treatment of well to induce flow swab.
 Shooting Record -

Prod. began Feb. 4 19 55 Making 106 bbls./day of 40 A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 70 lbs./sq. in. Csg. Pres. 18 lbs./sq. in. Gas Vol. NM Mcf. Gas Oil Ratio NM
 Length Stroke 54 in. Strokes per Min. 17 Diam. Pump 1 1/2 in.
 B. S. & W. 2.0 % Gas Gravity NM BTU's/Mcf. - Gals. Gasoline/Mcf. -

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date January 8 19 55 Straight Hole Survey yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey yes Type Microlog
 Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis yes Depth 5001' to 5023'
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4044'		
Ft. Hayes	4382'		
Carlile	4429'		
Greenhorn	4619'		

(Continue on reverse side)

Produce



