

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2023

Submitted Date:

06/28/2023

Document Number:

701103764

FIELD INSPECTION FORM

Loc ID 333349 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66561
Name of Operator: OXY USA INC
Address: PO BOX 173779
City: DENVER State: CO Zip: 80217-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Maestas, Eric	575-420-7825	eric_maestas@oxy.com	
Dittrich, Wade	575-390-2828	Wade_Dittrich@Oxy.com	
Kosola, Jason		jason.kosola@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211800	WELL	PR	03/01/2017	CO2	055-06035	SHEEP MOUNTAIN UNIT 10-2	EG
211867	WELL	PR		CO2	055-06105	SHEEP MOUNTAIN UNIT 1 -1-J DRILL #5	EG
211868	WELL	PR	03/01/2021	CO2	055-06106	SHEEP MOUNTAIN UNIT 7 -35-L DRILL #5	EG

General Comment:

Flowline integrity inspection: CO2
Two unused flowline riser from wells (Sheep Mountain Unit 10-2 and 7-35L) to pits observed. Lines are not rigged up to the wells.
Blowdown line rigged up to Sheep Mountain Unit #8-2-P.
Unused equipment flowline laying behind compressor station NWNW128S70W compressor facility # 442259

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment flowline laying behind compressor station NWNW128S70W compressor facility # 442259		
Corrective Action:	Comply with Rule 606	Date:	07/31/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211800 Type: WELL API Number: 055-06035 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	3 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Two unused flowline riser from wells (Sheep Mountain Unit 10-2 and 7-35L) to pits observed. Lines are not rigged up to the wells. Blowdown line rigged up to Sheep Mountain Unit #8-2-P.

Corrective Action: Complete flowline abandonments to comply with Rule 1105. Remove all unused flowlines to blowdown pits on location.
 30 Days to complete abandonments per 1105
 24 hrs to OOSLAT;
 OUT OF SERVICE LOCKS AND TAGS (OOSLAT) means locks and tags that an operator applies when equipment is in pre-commissioned status, is placed in an out of service status, or is in the process of abandonment. Out of service locks and tags must be visibly different from lock out and tag out devices used during repair or maintenance of the equipment.

Date: 07/31/2023

Facility ID: 211867 Type: WELL API Number: 055-06105 Status: PR Insp. Status: EG

Facility ID: 211868 Type: WELL API Number: 055-06106 Status: PR Insp. Status: EG

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 115231 Lat: 37.646910 Long: -105.179390

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Form 27 doc # 403348988](#)

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Type: Blowdown Lined: NO Pit ID: 483531 Lat: 37.649030 Long: -105.179790

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Form 27 doc# 403342341](#)

Corrective Action

Date: _____

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: Corrective Action		Date:
Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: <u>YES</u>		
Comment: Corrective Action		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403448351	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163818
701103765	Flowline integrity inspection 701103764 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163813